

Exhibit C
NET REQUIREMENTS

1. ESTABLISHING NET REQUIREMENT

(a) Initial Net Requirement

(1) Total Retail Load Forecast

The tables below shows the PBL approved forecast of PUGET SOUND ENERGY's Total Retail Load. The Parties agree that this forecast shall not be subject to arbitration under section 14 of the body of this Agreement.

(2) **Initial Net Requirement**

PUGET SOUND ENERGY's net requirement amounts are derived by taking the forecast of PUGET SOUND ENERGY's Total Retail Load and subtracting from it the resource amounts that are committed to serve PUGET SOUND ENERGY's Total Retail Load under section 2(c) of this exhibit and the amount of load served by known non-PUGET SOUND ENERGY resources, if any, as established in section 3 of this exhibit.

Contract Year 2002	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Total MWh	0	0	0	0	0	0	0	0	0	0	0	0
Peak MW	0	0	0	0	0	0	0	0	0	0	0	0

(b) **Annual Update of Net Requirement**

(1) **Updated Forecast of Total Retail Load**

At least 60 days prior to the start of each Contract Year, PUGET SOUND ENERGY shall provide PBL an updated monthly forecast of PUGET SOUND ENERGY's Total Retail Load in sufficient detail to fill in the table below. Up to 30 days before the start of the Contract Year PBL may notify PUGET SOUND ENERGY that PBL has determined that the forecast submitted when considered as a whole is not reasonable and that PBL will substitute a forecast of Total Retail Load that it considers reasonable to fill in the table below. The only issue arising under this section 1(b)(1) that is subject to arbitration under section 14 of body of this Agreement is whether PBL's forecast when considered as a whole was reasonable. Such arbitration shall not include the interpretation or application of BPA's policies to such load forecast. However, the Parties may mutually agree to mediate disputes regarding PBL's forecast. Prior to the start of the Contract Year this exhibit shall be revised to update the forecast in the table below.

Contract Year	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Total MWh	N/A											
Peak MW	N/A											

(2) **Review of Net Requirements Amounts**

PUGET SOUND ENERGY's updated net requirement amounts are derived by taking the PUGET SOUND ENERGY forecast of Total Retail Load established in section 1(b)(1) above and subtracting from it the resource amounts that are committed to serve PUGET SOUND ENERGY's Total Retail Load under section 2(c) and the amount of load served by known non-PUGET SOUND ENERGY resources, if any, as established in section 3 of this exhibit. The updated net requirement amounts shall be shown in the table below.

Contract Year	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Total MWh	N/A											
Peak MW	N/A											

2. CUSTOMER RESOURCES

The amounts listed in the tables in this section are only for determining PUGET SOUND ENERGY's net requirement under this Agreement and do not imply any specific resource operation, nor are the amounts intended to interfere with PUGET SOUND ENERGY's decisions on how to operate its specific resources.

- (a) **Declared Output of Specific PUGET SOUND ENERGY Resources**
PUGET SOUND ENERGY commits the firm output from the following resources (or an equivalent amount from another source) to serve its Total Retail Load.

(b) **Unspecified Resource Amounts Committed To Serve Total Retail Load**

PUGET SOUND ENERGY shall use its best efforts to meet the obligations to provide unspecified resources established in the provisions below. PUGET SOUND ENERGY agrees that if such power is acquired from PBL under this Agreement, then the power provided will be subject to the Unauthorized Increase Charge.

(1) **Unspecified Resources for Balancing Net Requirements**

PUGET SOUND ENERGY agrees to provide power from unspecified resources to serve Total Retail Load in amounts, and in periods, equal to its Total Retail Load not served through PUGET SOUND ENERGY's power purchases committed to load under this Agreement, through resource amounts committed in section 2(a) above, through unspecified resource amounts established in section 2(b)(2) and section 2(b)(3) below, or through amounts in section 3 below. The amount in the table below shall be updated annually to show the amount, if any that the forecast established in section 1(b)(1) of this exhibit exceeds the sum of the following: the power amount established in section 4 of the body of this exhibit(as updated consistent with section 5 of this exhibit); and resource amounts committed for the upcoming Contract Year in sections 2(a), 2(b)(2), 2(b)(3), and 3 of this exhibit.

(2)

Specific Amounts Committed for Contract Term

In addition to the resource amounts established in 2(a) above, PUGET SOUND ENERGY agrees to serve its Total Retail Load with unspecified resources in the amounts listed in the table below.

Contract Year 2002	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Total MWh	368	368	368	368	368	368	368	368	368	368	368	368
Peak MW	368	368	368	368	368	368	368	368	368	368	368	368

(3)

Amounts Committed for 9(c) Decrements

Below are the amounts of unspecified resources added consistent with BPA's 9(c) Policy and the requirements of section 4(c) of this exhibit.

Contract Year 2002	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Total MWh	0	0	0	0	0	0	0	0	0	0	0	0
Peak MW	0	0	0	0	0	0	0	0	0	0	0	0

(c)

Total Resource Amounts Committed to Serve Total Retail Load

PUGET SOUND ENERGY commits the resources listed in sections 2(a) and 2(b) above to serve Total Retail Load amounts served by PUGET SOUND ENERGY and not served with Contracted Power through this Agreement. The total amount of PUGET SOUND ENERGY's resources are shown in the table below. These amounts shall be updated whenever sections 2(a) or 2(b) above are modified, consistent with section 4 of this exhibit.

(d) **PUGET SOUND ENERGY Resources Not Used to Serve Total Retail Load**

3. NON-PUGET SOUND ENERGY GENERATING RESOURCES

Known non-PUGET SOUND ENERGY resources, if any, greater than 1 MW that provide power to serve PUGET SOUND ENERGY's Total Retail Load or such resources that otherwise connect to PUGET SOUND ENERGY's distribution system are listed below.

Generating Resource Name	Resource Type	Nameplate Capability
<i>None At This Time.</i>		<i>0 MW</i>

The amounts in the table below establish the total amount of non-PUGET SOUND ENERGY resources that the Parties agree are to be applied to serve PUGET SOUND ENERGY's Total Retail Load to calculate PUGET SOUND ENERGY's net requirement. These amounts may only be modified consistent with section 4 of this exhibit.

Contract Year 2002	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Total MWh	0	0	0	0	0	0	0	0	0	0	0	0
Peak MW	0	0	0	0	0	0	0	0	0	0	0	0

4. CHANGES TO RESOURCE AMOUNTS

(a) Annual Right to Add New Renewable Resources

PUGET SOUND ENERGY may add new renewable resources to section 2(a) of this exhibit according to the terms of this provision. PUGET SOUND ENERGY shall request the addition of such resources at least 60 days before the start of the Contract Year the resources will be added. The request shall identify the resources, the length of time that the resources shall be applied to PUGET SOUND ENERGY's Total Retail Load and power amounts from the resources for each month of the request. PBL will revise section 2 of this exhibit prior to the start of the Contract Year if PBL agrees that the resource meets BPA's standards to qualify for BPA's Conservation and Renewable Discount, subject to any applicable limits established in BPA's policy on net requirements under section 5(b) of the Northwest Power Act. PUGET SOUND ENERGY shall resume purchasing Contracted Power under this Agreement when its commitment to apply the renewable resource ends. The rate treatment for such power shall be the same PUGET SOUND ENERGY would have received for such power if PUGET SOUND ENERGY had not chosen to apply a resource under this provision.

(b) Resource Additions for a BPA Insufficiency Notice

In lieu of the unspecified resource amounts established in 2(b)(1), PUGET SOUND ENERGY shall add resources to section 2(a) or 2(b)(2) to replace amounts of Contracted Power BPA notifies PUGET SOUND ENERGY will not be provided due to a notice under section 14(b) of the body of this Agreement.

- (c) **Decrements for 9(c) Export**
PBL may determine consistent with BPA's policy implementing section 9(c) of the Northwest Power Act and section 3(d) of P.L. 88-552 (9(c) Policy) that an export of a PUGET SOUND ENERGY resource requires a reduction in the amount of Federal power that PBL sells under this Agreement. If PBL determines such a reduction is required it will notify PUGET SOUND ENERGY of the amount and duration of the reduction. PBL shall revise this exhibit to include such amounts as unspecified resources for the duration of the export requiring such reduction under section 2(b)(3). Determinations by PBL to reduce the amount of Federal power sold are not subject to arbitration under section 14 of the body of this Agreement. When a decrement under the BPA 9(c) Policy occurs within the Contract Year: (1) the monthly amounts in section 1(b)(2) shall be reduced by how much the monthly amounts added to section 2(b)(3) exceed the corresponding monthly amounts in section 2(b)(1); and (2) the Contracted Power provided by PBL shall also be reduced within the Contract Year consistent with such changes in section 1(b)(2), through the terms of section 5 below.
- (d) **Permanent Resource Removal**
The resource amounts established in section 2 of this exhibit may be removed permanently by PUGET SOUND ENERGY consistent with statutory discontinuance for permanent removal in BPA's policy on net requirements under section 5(b) of the Northwest Power Act. If PBL determines PUGET SOUND ENERGY has met PBL's standards for a permanent removal, the exhibit will be revised to show the agreed resource changes. Determinations by PBL on the permanent removal of a resource are not subject to arbitration under section 13 of the body of this Agreement.
- (e) **Changes to Non-PUGET SOUND ENERGY Resources**
PUGET SOUND ENERGY shall annually update the information established for non-PUGET SOUND ENERGY resources in section 3 at least 60 days before the start of each Contract Year, if circumstances reasonably warrant such a change. Subject to agreement of the Parties, the exhibit shall be revised to show the updated information prior to the start of the applicable Contract Year.
- (f) **Annual Retail Load Loss and Resource Removal**
PUGET SOUND ENERGY may reduce the resource amounts established in sections 2(a) and 2(b) above by up to the amount of load loss PUGET SOUND ENERGY reasonably expects in the upcoming Contract Year consistent with the requirements of this section. PUGET SOUND ENERGY shall notify PBL at least 60 days prior to the applicable Contract Year, identifying the total monthly MWh amounts of load loss. Reductions in resource amounts shall apply first to unspecified resources established in sections 2(b)(1) and 2(b)(2) of this exhibit. Additional reductions shall apply to specific resources in section 2(a) of this exhibit identified by PUGET SOUND ENERGY in the notice. The Parties shall revise this exhibit prior to the start of the Contract

Year to make the changes in the resources and shall establish those changes in tables below which shall identify the specific changes that were made to the resources. The resource changes shall only apply for one Contract Year. Prior to the start of the subsequent Contract Year this exhibit shall be revised to add back the resources shown in tables below to the applicable provisions in section 2 of this exhibit, except for amounts PUGET SOUND ENERGY requests to remove under this provision for the following Contract Year. Resources removed under this provision continue to be subject to the 9(c) Policy.

(g) **Revisions for Changes in Resource Output**

Up to 60 days prior to the start of a Contract Year PUGET SOUND ENERGY may request changes to the monthly distribution of the capabilities of specific resources listed in section 2 of this exhibit. PUGET SOUND ENERGY must demonstrate to PBL's satisfaction that an adjustment is appropriate. When PBL decides to grant a request to revise resource amounts PBL shall revise section 2 of this exhibit to show the changes to the resource. PBL shall approve changes to monthly distributions when the changes to resources included in the Pacific Northwest Coordination Agreement (PNCA) are due to operational changes reflected in PNCA planning. PBL shall revise section 2 of this exhibit to show such changes to the resource.

5. REDUCTION OF BLOCK PURCHASE AMOUNTS

The hourly amounts of power provided under this Agreement shall be reduced in any Contract Year when the sum of the monthly net requirement amounts established in section 1(b)(2) above is less than 8,760 hours (8,784 in leap years) multiplied by the corresponding hourly amount established in section 4 of the body of this Agreement. The reduction shall be made by reducing the hourly amount provided in each hour of the Contract Year. The hourly amounts shall also be reduced when resource amounts not already used to calculate the monthly values in section 1(b)(2) are added pursuant to section 4(c) above during the Contract Year. Reduced amounts are subject to payments as established in section 5 of the body of this Agreement. If such a reduction occurs this exhibit will be revised to include a table below with the updated values. When a table is included below it shall supersede the table in section 4 of the body of this Agreement.

6. RESOURCE DECLARATIONS

The resource capabilities set forth in sections 2(a) and (b) of this exhibit are dedicated to serving PUGET SOUND ENERGY's firm load pursuant to section 5(b) of the Northwest Power Act. In addition to the resource capabilities set forth in such sections that may be removed pursuant to other sections of this Agreement, BPA consents that the resource capabilities set forth in sections 2(b)(1) and 2(b)(2) above may be discontinued from use in serving PUGET SOUND ENERGY's firm load upon the termination or expiration of this Agreement. The resources established in sections 2(d) and 3 above are not used to serve PUGET SOUND ENERGY's firm load under section 5(b) of the Northwest Power Act and will not be required to be so used after the termination or expiration of this Agreement.

7. REVISIONS

When required PUGET SOUND ENERGY shall submit a revised Exhibit C, Net Requirements, to PBL at least 60 days prior to each Contract Year. As long as PUGET SOUND ENERGY's submittal is consistent with the requirements of this exhibit PBL shall accept it as submitted. If PUGET SOUND ENERGY fails to submit revisions when necessary, or if the information provided is inconsistent with the requirements of this exhibit, PBL shall update this exhibit prior to the beginning of the Contract Year with the information PBL believes is required.

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(8c)

Insley, Gary - PTS-5

From: Insley, Gary - PTS-5
Sent: Tuesday, May 29, 2001 3:07 PM
To: Hanlon, Doug - PTS-5; Miller, Mark - PT-5; Kitchen, Larry - PT-5; Boling, Rodney - DFF-2
Subject: Two Little Questions re PSE Revised Exh C.

I put the 368 MWa in 2b2, not 2b1. Does everyone view this as correct?

And Is it OK to change the title of section 2b2 from "Specific Amounts Committed for Contract Term" to "Specific Amounts Committed 2002-2006", since the 368 MWa amount may not be committed for the second 5 years?

Insley, Gary - PTS-5

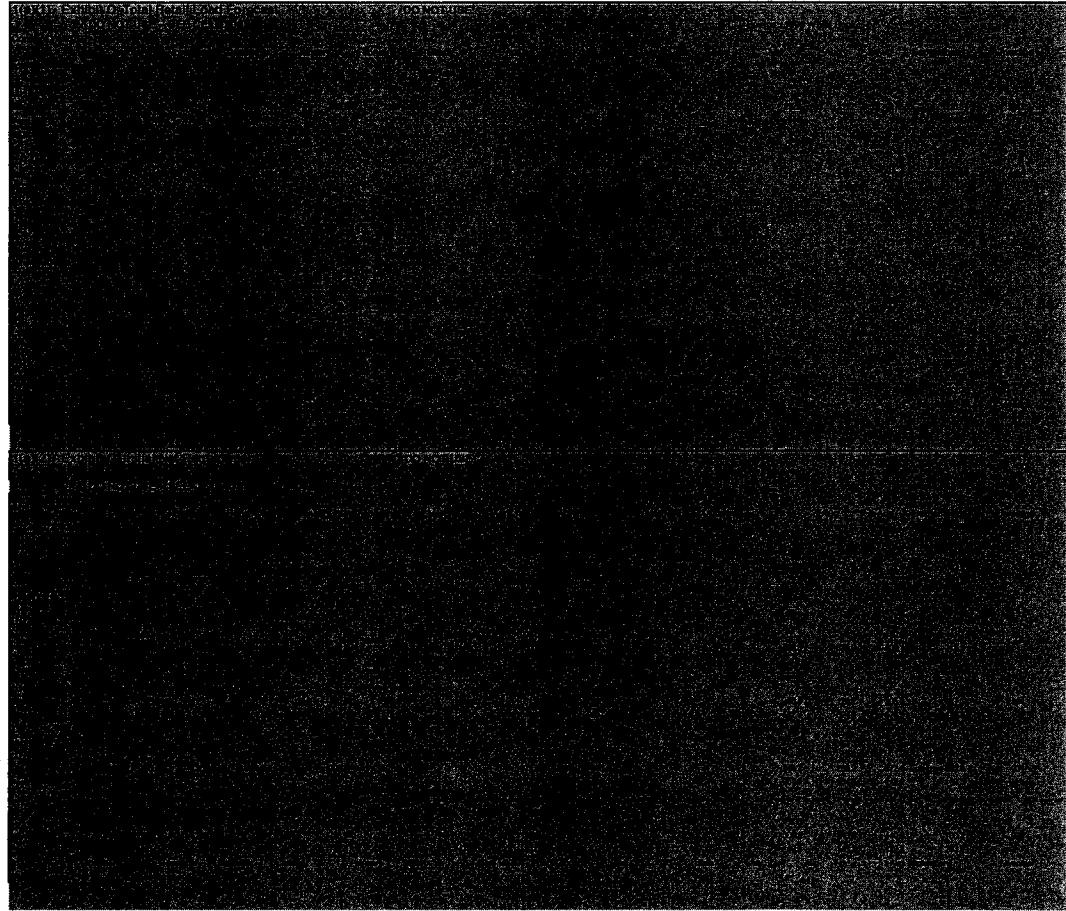
From: Insley, Gary - PTS-5
Sent: Tuesday, May 29, 2001 5:28 PM
To: Miller, Mark - PT-5; 'dfaulk@puget.com'; 'smulch@puget.com'
Subject: preliminary revised exhibit C spreadsheet



PSE-EXH C final
02-11.xls

Two of us have worked on this, fighting crashing spreadsheets for two days.
I think the numbers for the resources are pretty good, but I'm not so sure of the mathematical part.
I would like to ponder it yet overnight and into tomorrow, to see if the math is intuitively right, i.e., do the 2a resources add up, does load minus resources equal net requirement, etc.

It's set to print at 29%, or 2 by 72 pages.



[1(b)(1)]: Exhibit C: Updated Forecast of Total Retail Load [PLACEHOLDER]

DO NOT USE

[1(b)(2)]: Exhibit C: Review of Net Requirements Amounts [PLACEHOLDER]

DO NOT USE

SUMMARY OF 2(a) RESOURCES

MAY EXCLUDE BRUFFLETON AND WHITEHORN IF FOUND LOST, OBSOLETE, RETIRED

Contract Year	Detailed Monthly Fms Output												Average		
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug.	Sept.		
2001/2002															
HJM (MWS)															
Minv	1,894.2	1,708.6	1,891.5	1,670.2	1,893.4	1,859.6	1,881.4	1,707.4	1,587.5	2,130.8	2,119.8	2,100.8	1,803.8	1609	
Peak (MWS)	2,598.5	2,371.4	2,661.3	2,539.6	2,605.4	3,100.3	2,946.5	3,100.5	2,391.0	3,294.1	3,416.4	3,415.5	3,396.2	3,225.9	
2002/2003															
HJM (MWS)															
Minv	1,882.8	1,895.3	1,475.9	1,656.6	1,860.7	1,851.0	1,854.0	1,708.3	1,515.5	2,089.1	2,085.1	2,090.5	2,011.4	1,794.3	1784
Peak (MWS)	2,577.2	2,500.4	2,810.2	2,886.6	2,844.4	3,054.9	2,844.7	3,010.4	2,288.4	3,182.5	3,216.2	3,181.8	3,292.1	3,126.3	
2003/2004															
HJM (MWS)															
Minv	1,843.8	1,854.3	1,832.7	1,815.4	1,810.0	1,810.5	1,583.4	1,579.8	1,528.5	2,089.4	2,078.2	2,082.4	2,009.8	1,782.7	1785
Peak (MWS)	2,857.9	2,827.0	2,811.3	2,794.4	2,792.4	2,981.0	2,763.2	2,824.7	2,294.8	3,156.1	3,277.9	3,208.8	3,250.7	3,120.8	
2004/2005															
HJM (MWS)															
Minv	1,842.2	1,852.5	1,850.4	1,754.4	1,749.4	1,813.7	1,827.1	1,733.0	1,499.5	1,942.1	1,937.8	1,950.0	1,866.8	1,649.8	1780
Peak (MWS)	2,848.0	2,822.5	2,805.2	3,065.2	3,078.4	2,954.4	2,804.0	2,951.1	2,241.8	2,848.9	2,776.0	3,004.8	2,985.5	2,813.7	
2005/2006															
HJM (MWS)															
Minv	1,840.3	1,757.8	1,822.1	1,777.5	1,714.8	1,861.0	1,804.4	1,718.1	1,456.1	1,903.0	1,908.4	1,922.2	1,872.2	1,722	
Peak (MWS)	2,842.0	3,048.8	3,000.4	3,014.4	3,003.3	2,879.3	2,728.8	2,886.0	2,189.2	2,774.8	2,909.0	2,914.6	2,892.2	2,721	
2006/2007															
HJM (MWS)															
Minv	1,862.8	1,782.2	1,809.7	1,886.3	1,870.1	1,588.4	1,801.8	1,822.2	1,468.8	1,910.1	1,820.3	1,942.2	1,829.2	1,808.2	1726
Peak (MWS)	2,700.0	2,371.0	2,856.0	2,843.0	2,869.0	2,802.0	2,851.0	2,810.0	2,036.0	2,897.0	2,860.0	2,977.0	2,948.0	2,786.0	
2007/2008															
HJM (MWS)															
Minv	1,594.8	1,756.2	1,817.7	1,714.3	1,876.1	1,586.4	1,814.1	1,746.2	1,483.3	1,886.5	1,874.3	1,918.3	1,855.2	1,812.2	1723
Peak (MWS)	2,814.0	3,044.0	3,071.0	3,056.0	3,038.0	2,918.0	2,782.0	2,824.0	2,230.0	2,811.0	2,940.0	2,910.0	2,885.0	2,723.0	
2008/2009															
HJM (MWS)															
Minv	1,803.8	1,750.2	1,819.7	1,709.3	1,708.9	1,582.4	1,559.1	1,693.2	1,476.3	1,899.1	1,808.3	1,916.2	1,855.2	1,812.2	1724
Peak (MWS)	2,751.0	3,021.0	3,007.0	2,993.0	2,974.0	2,853.0	2,852.0	2,814.0	2,186.0	2,745.0	2,808.0	2,911.0	2,886.0	2,723.0	
2009/2010															
HJM (MWS)															
Minv	1,803.8	1,750.2	1,819.7	1,709.3	1,707.1	1,586.4	1,600.1	1,718.2	1,446.3	1,894.6	1,808.3	1,916.2	1,855.2	1,812.2	1724
Peak (MWS)	2,751.0	3,021.0	3,007.0	2,993.0	2,974.0	2,853.0	2,852.0	2,814.0	2,186.0	2,745.0	2,808.0	2,911.0	2,886.0	2,723.0	
2010/2011															
HJM (MWS)															
Minv	1,803.8	1,750.2	1,819.7	1,620.3	1,818.1	1,497.4	1,511.1	1,692.2	1,369.3	1,707.6	1,684.3	1,582.2	1,501.2	1,288.2	1657
Peak (MWS)	2,751.0	3,021.0	3,007.0	2,993.0	2,877.0	2,758.0	2,802.0	2,519.0	2,042.0	2,403.0	2,588.0	2,543.0	2,361.0		

2(a)(1) White River Hydro

Page 2 of 2

2(a)(2) Upper Baker Hydro

TECHNIQUE

Generating Resource Name	Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Acquired	Total Project Output Dedicated to TRL	Termination Date (Contractual Only)	Comments							
		201A	201B														
Upper Baker River Hydro at Concourse	X	Hydro	Regulated		2	103	100	100									
Contract Dates:	Decided Monthly Firm Output		October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	2-Aug Sept	Average
2008-2011																	
HJ (MW)																	
LJF (MW)																	
Rate (\$/MWh)	0	34	40	8	9	22	6	61	53	45	95	96	96	72	0	35	
	0	90	82	70	80	40	54	51	75	80	95	95	95	84	0		

23a/3) Lower Baker Ward

2013-14

Table D-6 Line 4																
Generating Resource Name Lower Power Hydro at Coeur d'Alene, WA	Contracted Renewable Contract Number		Northwest Power Act Classification Sb1A Sb1B		Resource Type Hydro	# Units 1	Nameplate Capacity (MW) 7.13	% of Project Output Acquired (100)	% of Project Output Delivered to TFL 100	Contract Termination Date (Contracts Only)						
	X															
Contract Years:	Decided Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	September	Average
2002-2015																
HJU (MW)																
LHU (MW)																
3MW	4	45	59	9	16	5	24	70	71	81	71	72	71	4	39	
3MW	42	65	59	14	53	42	71	20	71	72	71	71	40			

2/5/2014 Specialized Falls (Electron, Nookack, and Minor Precursors)

TABLE D-1. LEAD IRATA FOR BIPOLAR-ME ELECTRON WORKS

DATA "LUMPED" WITH SNOQUALMIE PER WHITEBOOK

Journal of Health Politics, Policy and Law, Vol. 35, No. 4, December 2010
DOI 10.1215/03616878-35-4 © 2010 by The University of Chicago

2(a)(5) EBC

216VB) NOCKARSKY (Data included in Specimen File)

2438

2(e)(7) Wells Share

EX-100 WORKS
TECHNICAL REPORT

Contracted Resource Name		Northwest Power Act Classification			Nameplate Capacity (MW)			% of Project Acquired		% of Project Output Dedicated to TRL		Contract Termination Date (Comments Only) (Notes: Expiry 0000-00-00)		
Generating Unit	Contract Number	Resource Type	# Units	Category	10	200	31.2	Output	Acquired	Dedicated to	TRL	100	Comments	
Wale	X	Hydro	Required											
(Entered by Douglas Co PUD)														
Contact Year	Deemed Priority Firm Order Order	November	December	January	February	March	April 1st	April 2nd		May	June	July	Aug	2-Aug September
2009-2011														Average
HJL (MWh)														
LHJ (MWh)														
MWh	89	112	131	114	110	74	77		85	148	144	115	130	115
Peak (MWh)	271	271	271	271	271	271	271		271	271	271	271	271	113

2(a)(8) Rocky Reach

Table D-8 Line 6

2a(b) Rock Island

Table D-5 Line 7

Generating Resource Name Rock Island (Owner by Charter)	Contract Number	Contracted Resource Classification SectA - 2010	Northwest Power Act			Nameplate Capacity (MW) 1990s 248	% of Project Output Acquired 60	% of Project Output Dedicated to TRL 100	Contract				
			Resource Type	# Units	Termination Date (Contract Only) Notes Expires 06/00/2012				Contract Term	Termination Date (Contract Only) Notes			
			Regulated	248 x 60% = 148.8									
Contract Year	October	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Average
2001/2002													
HLH (MW)													
MWs	174	183	218	187	180	137	125	111	217	208	149	161	171
Peak (MW)	404	403	403	403	403	405	405	404	404	404	363	363	354
2002/2003													
HLH (MW)													
MWs	162	179	202	183	176	127	117	107	201	190	142	153	159
Peak (MW)	364	364	363	364	364	365	365	364	363	363	324	324	324
2003/2004													
HLH (MW)													
MWs	150	165	186	180	183	118	110	103	185	178	134	151	157
Peak (MW)	324	324	323	324	324	325	325	324	323	323	316	316	316
2004/2005													
HLH (MW)													
MWs	148	162	180	166	180	116	109	102	182	175	134	149	154
Peak (MW)	316	315	315	316	316	317	317	316	315	315	307	307	308
2005/2006													
HLH (MW)													
MWs	145	160	180	163	158	115	107	102	179	172	134	155	160
Peak (MW)	308	308	307	308	308	309	309	308	307	307	284	284	285
2006/2007													
HLH (MW)													
MWs	153	160	186	118	110	128	118	212	188	180	152	151	150
Peak (MW)	325	324	324	325	325	325	325	291	293	294	346	347	348
2007/2008													
HLH (MW)													
MWs	121	158	166	160	119	119	117	130	184	188	100	144	147
Peak (MW)	345	347	345	347	346	348	348	345	346	346	318	320	326
2008/2009													
HLH (MW)													
MWs	136	152	170	155	150	110	103	100	189	184	134	144	147
Peak (MW)	325	324	324	324	324	325	325	282	283	283	263	264	265
2009/2010													
HLH (MW)													
MWs	135	152	170	155	150	110	103	100	189	184	134	144	147
Peak (MW)	325	324	324	324	324	325	325	282	283	283	263	264	265
2010/2011													
HLH (MW)													
MWs	136	152	170	155	150	110	103	100	189	184	134	144	147
Peak (MW)	325	324	324	324	324	325	325	282	283	283	263	264	265



2(a)(12) Centralia 1&2 Share

Table B-61 (cont'd)

2(a)(13) Colstrip 1&2 Share

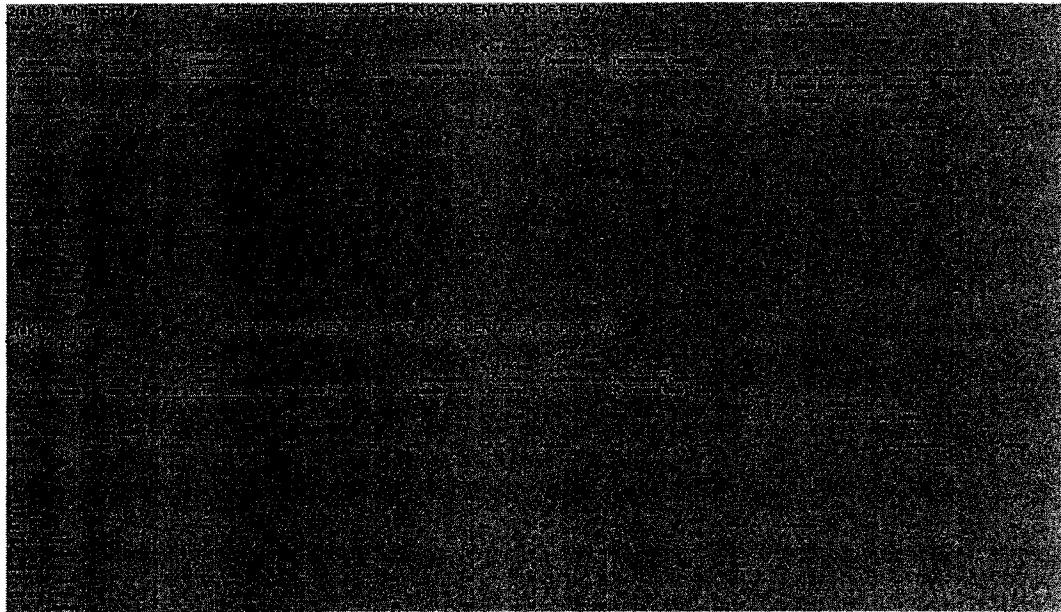
Table D-8 Line 32

Generating Resource Name Colorgap 1 & 2 Stages	Contracted Resource Contract Number	Northwest Power Act Classification 351A - 351B		Resource Type Large Thermal Coal	# Units Z	Nameplate Capacity (MW) 600	% of Project Output Acquired Co	% of Project Output Dedicated to TRL 100		Contracted Termination Date (Contracts Only)		Notes:				
		X						250 MWdc APP = 70%	TRL 100	Dedicated to	Termination Date	Notes:				
		October	November	December	January	February	March	April 1st	April 2nd	May	June	July	1-Aug	2-Aug	September	Average
2001/2002																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	146.7	258.6	267.6	257.6	267.6	256.8	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
HLH (MMWh)																
LLH (MMWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2002/2003																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	267.5	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2003/2004																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2004/2005																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2005/2006																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2006/2007																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2007/2008																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2008/2009																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2009/2010																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	
2010/2011																
HLH (MWh)																
LLH (MWh)																
MWa	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	138.1	263.1	267.6	267.6	267.6	256.4	
Peak (MWh)	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	154.0	307.0	307.0	307.0	307.0	307.0	

2(e)(14) South Whidbey Island

Table D-5 Line 1

NDEE LNG Line 10										
Generating Resource Name	Contract Resource Contract Number	Northwest Power Act Classification			Number of Units	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to FERC	Contract Termination Date (Contract Only), Notes:	
		SIA	SBIB	Resource Type					CT	1
South Whidbey Island Lnglet, WA		X		Oil Fired Gas Turbine						
Contract Year										
Debt-Equity Monthly Pmt Output		October	November	December	January	February	March	April 1st	April 2nd	May
Other										
MWh/Month										
H-LH (Actual)										
L-LH (Actual)										
MWh										
Peak (MWh)										
0	2	2	2	2	0	0	0	0	0	0
0	29	29	29	29	0	0	0	0	0	0
Peak (MW)										
0	29	29	29	29	0	0	0	0	0	0
Peak (MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MWh)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MW)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MW)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MWh/MW)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										
0	29	29	29	29	0	0	0	0	0	0
Avg (MMBtu/MMBtu)										



2(e)(17) Crystal Mountain

Table D-8 Units 2

2(a)(18) Supplemental Capacity (In)

Table D-6 Line 30

2(a)(19) CSPE Purchase (in)

Table D-5 Line 25

2(a)(20) Canadian Entitlement Return (Out)

Table D-5 Line 26

2(a)(21) Restoration (Out)

Table D-8 Line 2

2(s)(24) Whitehorn #2

Table D-5 Line 18

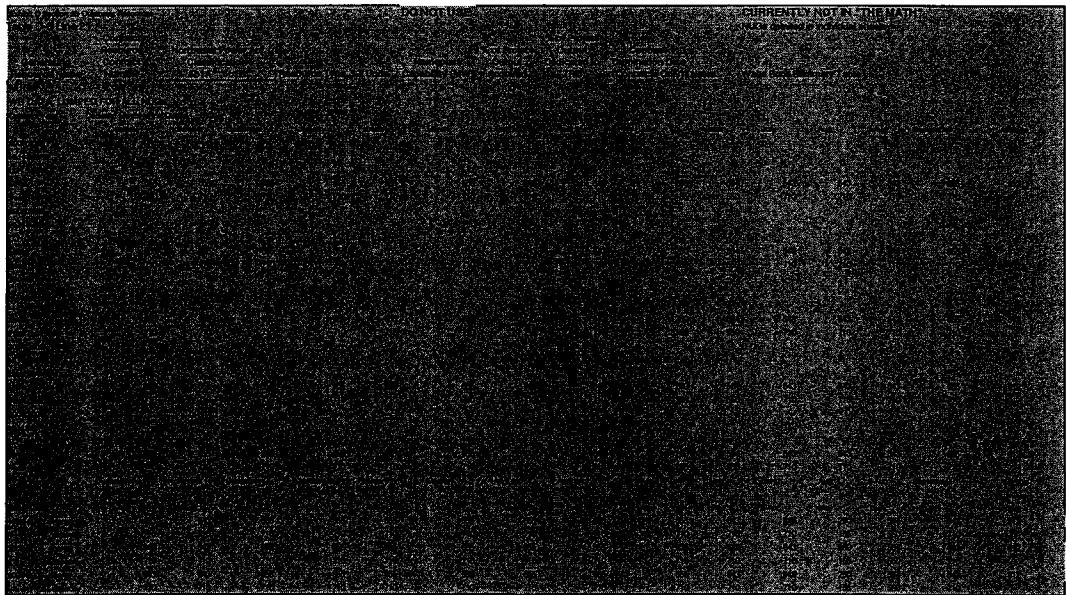
2(a)(25) Colstrip 3 Share

Table D-8 Line 13

2(a)(26) Colstrip 4 Share

Table D-8 Line 14

Generating Resource Name Category Unit #	Contract Resource Contract Number	Northeast Power Act Classification: BPA - BPA	Resource Type Large Thermal C Cost	S Units 1	Nameplate Capacity (MW) 700	% of Project Output Assured: 12.0	% of Project Output Dedicated to TBL	Contract Termination Date (Comments Only): None.						
	X													
Contract Years	Deemed Monthly Firm Output Octave	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Average
2009-2011														
LLH (MWh)														
LLH (MWh)														
MWh	22	22	22	22	22	22	22	22	9	12	22	22	22	21
Peak (MWh)	23	23	23	23	23	23	23	23	0	23	23	23	23	23



2(a)(27) City of Spokane NUG

Generating Resource Name City of Spokane NUG	Contract Resource Contract Number X	Northwest Power Act Classification 5b1A - 5b1B	Resource Type Cogen/CCT	# Units 1	Namesplate Capacity (MW) 22	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes: Expires 11/2011
<i>Always Right, WA</i> Stonewall, Below Fireman								
Contract Year: Declared Monthly Firm Output October November December January February March April 1st April 2nd May June July Aug Sept 2-Aug September Average								
2000-2011 HLH (MW) LLH (MW) MWh Peak (MW)								
15.3	15.3	15.3	X	15.3	15.3	15.3	15.3	15.3
23.0	23.0	23.0		23.0	23.0	23.0	23.0	23.0

2(a)(28) March Point Phase 1 NUG

Generating Resource Name March Point Phase 1 NUG	Contract Resource Contract Number X	Northwest Power Act Classification 5b1A - 5b1B	Resource Type Cogen/CCT	# Units 1	Namesplate Capacity (MW) 62	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes: Expires 12/31/2011
Contract Year: Declared Monthly Firm Output October November December January February March April 1st April 2nd May June July Aug Sept 2-Aug September Average								
2000-2011 HLH (MW) LLH (MW) MWh Peak (MW)								
74.0	74.0	74.0	X	74.0	74.0	74.0	74.0	74.0
80.0	80.0	80.0		80.0	80.0	80.0	80.0	80.0

2(a)(29) March Point Phase 2 NUG

Generating Resource Name March Point Phase 2 NUG	Contract Resource Contract Number X	Northwest Power Act Classification 5b1A - 5b1B	Resource Type Cogen/CCT	# Units 1	Namesplate Capacity (MW) 20	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes: Expires 12/31/2011
Contract Year: Declared Monthly Firm Output October November December January February March April 1st April 2nd May June July Aug Sept 2-Aug September Average								
2000-2011 HLH (MW) LLH (MW) MWh Peak (MW)								
55.0	55.0	55.0	X	55.0	55.0	55.0	55.0	55.0
60.0	60.0	60.0		60.0	60.0	60.0	60.0	60.0

2(a)(30) Encogen NW NUG

Generating Resource Name Encogen NW LP Bellingham, WA	Contract Resource Contract Number X	Northwest Power Act Classification 5b1A - 5b1B	Resource Type Cogen/CCT Nat Gas/Oil	# Units 1	Namesplate Capacity (MW) 160	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes: Expires 08/30/2008
Contract Year: Declared Monthly Firm Output October November December January February March April 1st April 2nd May June July Aug Sept 2-Aug September Average								
2000-2011 HLH (MW) LLH (MW) MWh Peak (MW)								
154	154	154	X	154	154	154	154	154
160	160	160		160	160	160	160	160

2(a)(31) Tenaska 1 NUG

2(a)(32) Sumes Energy NUG

2(a)(33) PG&E Exchange

Table D-8 Line 40/4

Generating Resource Name PG&E Exchange	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capability (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes:										
		Sba1	Sba1B						January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Average
Contract Year:	Desired Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept					
2001/2002																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2002/2003																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2003/2004																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2004/2005																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2005/2006																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2006/2007																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2007/2008																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2008/2009																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2009/2010																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	
2010/2011																			
HLH (MW)																			
LLH (MW)																			
MWa	0	-141	-141	-141	-141	-141	0	0	0	0	141	141	141	141	141	141	141	0	
Peak (MW)	0	300	300	300	300	300	0	0	0	0	300	300	300	300	300	300	300	300	

2(a)(34) MPC 20 Year Purchase

Table D-8 Line 49

Generating Resource Name MPC 20 Yr Purchase COLSTR#P No. 4	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capability (MW) 97 MW	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes:										
		Sba1	Sba1B						X	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept
Contract Year:	Desired Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept					
2001/2002																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
Peak (MW)	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	
2002/2003																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
Peak (MW)	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	
2003/2004																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
Peak (MW)	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	
2004/2005																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
Peak (MW)	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	
2005/2006																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
Peak (MW)	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	
2006/2007																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89	
Peak (MW)	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	
2007/2008																			
HLH (MW)																			
LLH (MW)																			
MWa	89	89	89	89	89														

29871 Kome Kuroshio

Contract Year:	Declared Monthly Firm Output												Average	
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Oct
2009-2011														
HJM (MW)														
LMH (MW)														
MWs	6.4	8.0	6.1	3.9	3.8	4.4	8.9	6.9	9.4	10.4	8.2	4.6	4.3	6.4
Peak (MW)	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0

XJ/CSB SEC

2(d)(3) Payoff Energy Recovery

2(d)(2) STB Hydro, Hutchinson Creek

2(c)(3) The Dallas North Flatway Hydro

2(d)(4) Port Townsend Paper Hydro

2003) Sanlúcar Credit Small Hydro

2(d)(5) Frederickson 13

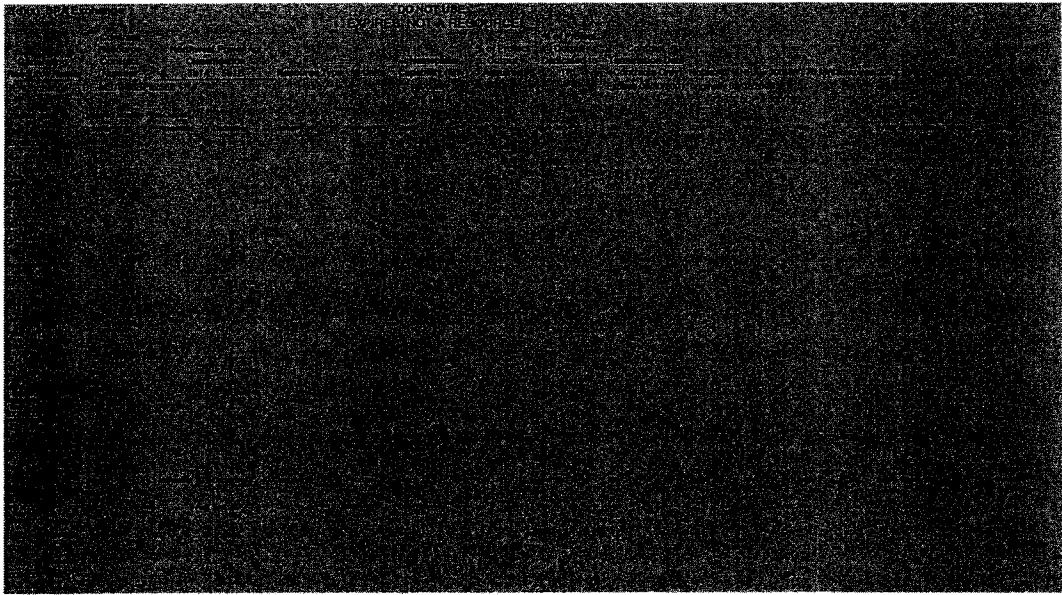
Table D-8 Line 38

2017-18

Table D-8 Line 39

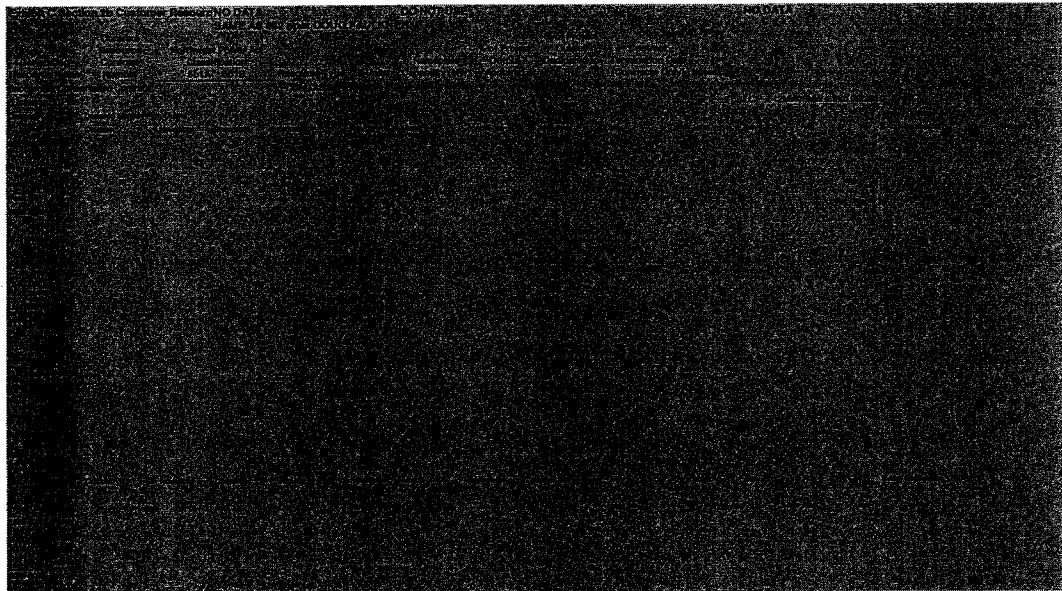
2(d)(5) Avista Purchase

2(d)(5) Avista Pu



2(d)(8) Upper Baker Replacement Energy

Table D-6 Line 47



2(d)(10) WNP-3 Exchange (Out)

Table D-6 Line 4/3/45

Generating Resource Name WNP3 Exchange	Contract Number	Contract Resource Classification 551A 551B	Northwest Power Act Classification 551A 551B	Resource Type Hydro	# Units	Nameplate Capability (MW) 82 MW	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes: Expires 05/05/2017					
PROPRIETARY														
Contract Year:	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Average
2001-2011														
LWH (MWh)														
MWh	56	56	56	56	56	56	56	56	56	0	56	0	0	-42
Peak (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	

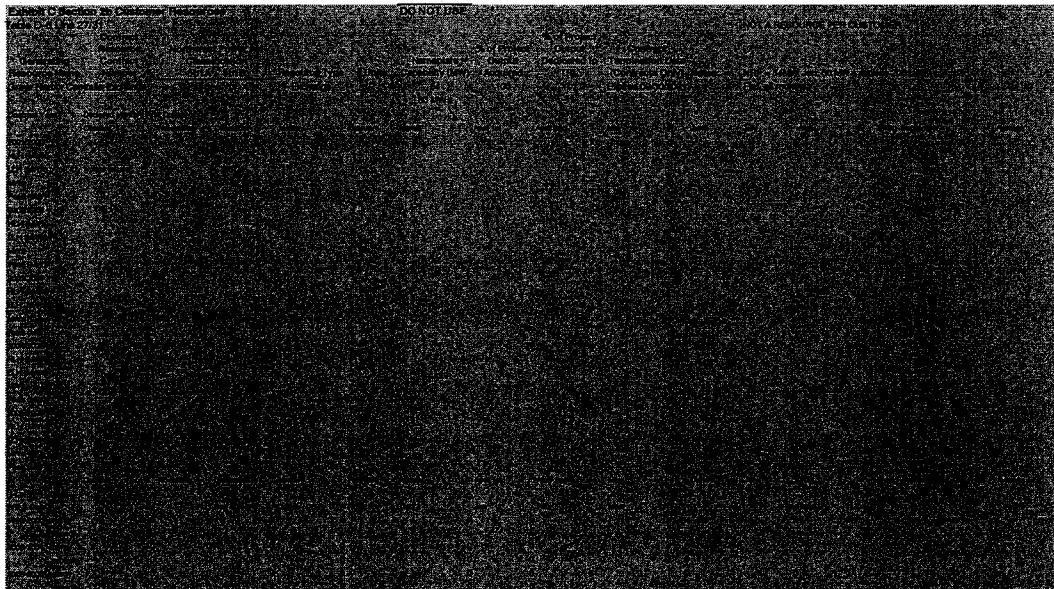
2(d)(11) WNP-3 Exchange (In)

Table D-6 Line 4/3/45

Generating Resource Name BPA to PSE WNP Exchange	Contract Number	Contract Resource Classification 551A 551B	Northwest Power Act Classification 551A 551B	Resource Type Hydro	# Units	Nameplate Capability (MW) 82 MW	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only) Notes: Expires 05/05/2017					
Section 2 Detailed Monthly Pms Output														
Contract Year:	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Average
2001-2011														
LWH (MWh)														
MWh	0	101	101	101	101	50	51	51	0	0	0	0	0	-42
Peak (MW)	0	82	82	82	82	41	41	41	0	0	0	0	0	

2(d)(12) PP&L
Table D-8 Line 48

2(d)(15) BC Hydro Exchange, Point Roberts

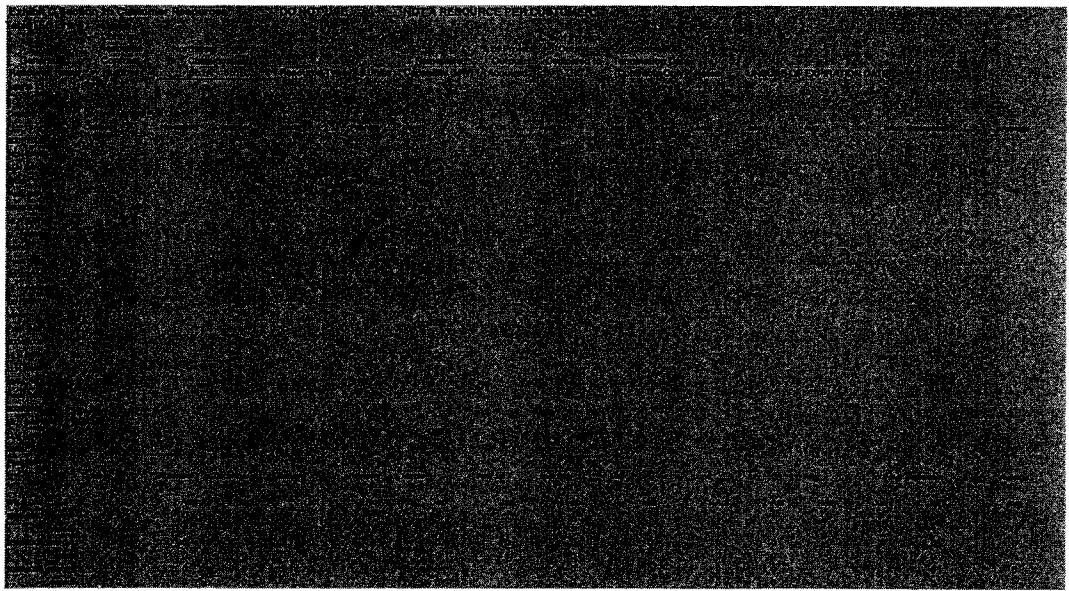
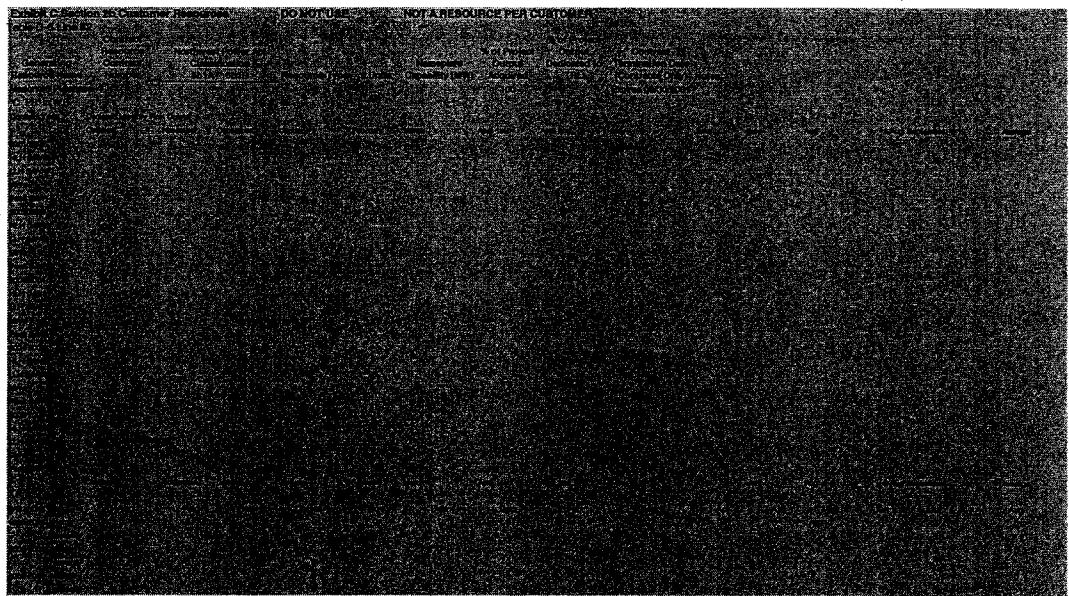


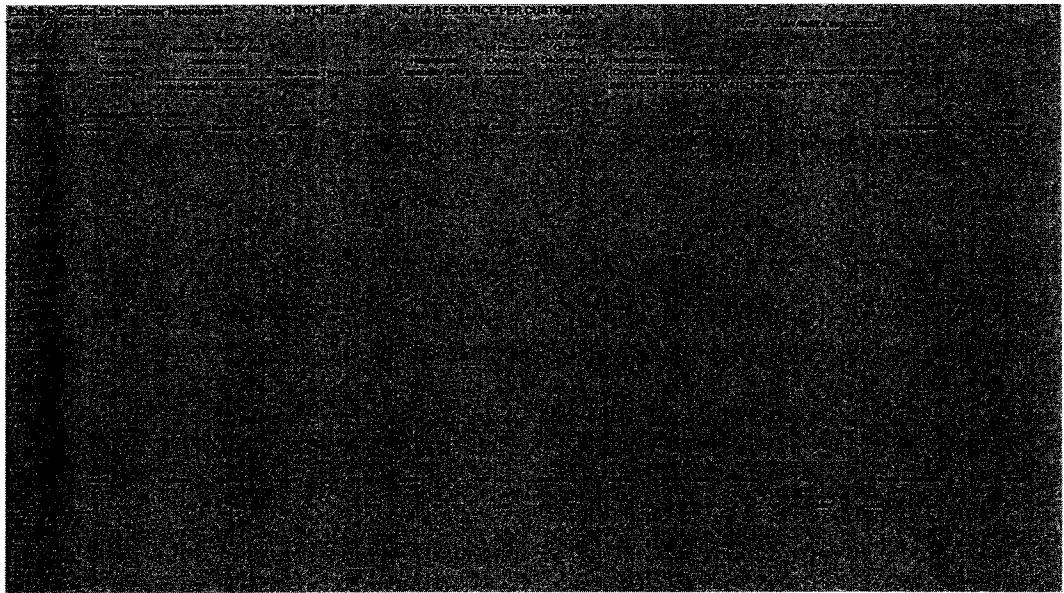
2(d)(14) Colstrip 3 Share Non-Dedicated
Table D-6 Line 36

2(d)(18) Colstrip 4 Share [MPC 20 Year Purchase]
Table D-8 Line 22

2(d)(18) Coalstrip
Table D-8 | Page 27

Table D-6 Line 37												
Generating Resource Name Colstrip 4 Share	Contract Number	Northwest Power Act Classification S81A S81B			Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL		Contract Termination Date (Contracts Only)	Notes:
		Non-Dedicated	Large Thermal Coal						Dedicated	TRL		
	Contract Number	Month	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept
2001-2011	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug
LHH (MWH)												
LHH (MWH)	136.3	136.3	136.3	136.3	136.3	136.3	136.3	151.3	148.3	136.3	136.3	136.3
MW's	136.3	136.3	136.3	136.3	136.3	136.3	136.3	151.3	148.3	136.3	136.3	136.3
Peak (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	0.0	162.0	162.0	162.0	162.0





2(d)(19) Snohomish Purchase (Conservation)
Table D-8 Line 54

Table D-4 Line 54											
Generating Resource Name	Contract Number	Contract Type	Northwest Power Act Classification	Resource Type	# Units	Nameplate Capability (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes:	
Stockholm to PSE C PB2		80% 3MRA		Non Dedicated							
Contact Year	Oct-Dec	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept
2001-2001	November	December	January	February	March	April 1st	April 2nd	May	June	July	Average
LH (MW)											
MW	9	12	16	15	14	12	10	10	9	8	7
Peak (MW)	13	16	22	21	19	16	14	14	12	11	11

2.b.1. Exhibit C Unspecified Resources for Balancing Net Requirements

Generating Resource Name	Contract Resource Contract Number	Northwest Power Act Classification 501A 501B		Resource Type	# Units	Nameplate Capability (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL		Contract Termination Date (Contracts Only)	Notes:					
		Classification	501A					Classification	501B							
Connect Year:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2001/2002																
HLH (MW/h)																
LLH (MW/h)																
MW/h	483.6	853.2	1022.2	1208.5	1122.0	941.5	655.0	540.8	536.5	-125.2	-167.1	-135.4	-65.4	182.9	345.9	
Peak (MW)	215.6	1015.2	1467.3	1544.0	1305.6	543.3	315.9	154.0	518.0	-725.6	-988.1	-498.7	-478.4	-656.4		
2002/2003																
HLH (MW/h)																
LLH (MW/h)																
MW/h	540.0	921.7	1089.4	1413.8	1302.8	1013.3	740.3	638.0	641.1	-35.9	-93.1	-47.9	-34.2	-252.5	424.3	
Peak (MW)	224.3	1138.0	1598.3	1688.0	1444.3	889.9	680.0	309.9	692.2	-625.2	-938.0	-727.8	-711.0	-405.1		
2003/2004																
HLH (MW/h)																
LLH (MW/h)																
MW/h	637.1	1026.1	1213.7	1516.4	1300.9	1105.8	639.7	743.3	672.9	15.8	-34.3	1.5	84.1	302.5	405.0	
Peak (MW)	501.1	1305.7	1800.8	1875.7	1630.0	839.4	644.4	482.9	745.2	-473.1	-718.8	-498.5	-490.7	-337.0		
2004/2005																
HLH (MW/h)																
LLH (MW/h)																
MW/h	691.6	1068.9	1284.3	1447.3	1227.1	1105.3	651.8	765.9	754.3	212.6	154.5	189.1	276.3	404.7	592.5	
Peak (MW)	584.5	1429.8	1808.5	1868.8	1428.6	922.4	679.1	518.1	684.3	-105.8	-353.3	-304.5	-282.2	-33.0		
2005/2006																
HLH (MW/h)																
LLH (MW/h)																
MW/h	747.6	1046.8	1255.3	1555.7	1328.7	1250.9	981.4	817.8	847.1	302.1	233.0	271.1	371.1	587.8	634.5	
Peak (MW)	607.5	1257.1	1723.9	1884.9	1632.2	1085.5	851.4	675.2	1008.4	31.7	-211.7	-153.0	-190.6	-187.8		
October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average		

2.b.2. Exhibit C Specific Amounts Committed for Contract Term

2.b.3. Exhibit C Amounts Committed for 9(c) Decremnts

DO NOT USE

2.c. Exhibit C Total Resource Amounts Committed to Serve Total Retail Load

Contract Year:	Declared Monthly Firm Output														
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug.	2-Aug.	September	Average
2001/2002															
HLH (MW/h)															
LLH (MW/h)															
MW/a	244.0	292.9	321.7	206.8	215.4	299.3	286.3	286.3	247.1	279.6	220.7	283.4	283.4	294.7	252.0
Peak (MW)	352.2	434.6	476.6	481.6	459.0	401.6	362.5	362.5	327.0	295.5	281.3	347.8	347.8	322.5	
2002/2003															
HLH (MW/h)															
LLH (MW/h)															
MW/a	250.6	296.0	340.3	348.4	322.5	302.3	274.3	274.3	252.6	240.2	237.0	241.8	241.8	241.9	257.3
Peak (MW)	364.5	439.4	476.5	494.9	456.7	409.8	370.7	370.7	334.6	297.9	287.2	348.1	348.1	306.8	
2003/2004															
HLH (MW/h)															
LLH (MW/h)															
MW/a	254.9	304.4	344.4	349.8	327.9	305.3	279.1	279.1	256.4	247.2	241.9	248.9	248.9	246.2	267.9
Peak (MW)	372.0	450.7	490.1	504.1	476.4	416.4	375.6	375.6	340.0	361.0	297.1	308.1	308.1	315.6	
2004/2005															
HLH (MW/h)															
LLH (MW/h)															
MW/a	270.9	310.4	348.7	358.8	334.5	314.0	284.9	284.9	262.8	252.7	246.1	251.1	251.1	251.5	260.4
Peak (MW)	380.5	462.3	507.7	514.0	487.0	425.8	385.1	385.1	347.1	312.0	295.8	308.2	308.2	314.6	
2005/2006															
HLH (MW/h)															
LLH (MW/h)															
MW/a	275.9	317.6	352.9	361.2	341.4	320.8	290.9	290.9	267.2	257.1	250.3	261.3	261.3	250.7	274.0
Peak (MW)	387.6	471.7	511.3	524.8	497.5	435.6	392.1	392.1	354.6	374.3	304.5	312.8	312.8	327.9	
2006/2007															
HLH (MW/h)															
LLH (MW/h)															
MW/a	152.6	175.2	198.7	188.3	170.1	158.4	160.6	182.2	146.9	191.0	192.3	184.2	184.2	189.2	175.2
Peak (MW)	270.0	297.0	256.0	241.0	262.0	202.0	265.0	261.0	202.0	267.0	260.0	297.0	294.0	278.0	
2007/2008															
HLH (MW/h)															
LLH (MW/h)															
MW/a	158.8	175.2	191.7	171.3	167.1	159.4	161.1	174.2	148.3	186.6	187.3	191.2	191.2	182.2	172.9
Peak (MW)	281.0	304.0	307.0	305.0	303.0	291.0	278.0	282.0	226.0	281.0	294.0	291.0	285.0	272.0	
2008/2009															
HLH (MW/h)															
LLH (MW/h)															
MW/a	180.8	175.2	191.7	170.3	170.1	158.4	156.1	165.2	147.3	189.1	190.3	191.2	191.2	182.2	172.9
Peak (MW)	275.0	302.0	307.0	299.0	297.0	265.0	262.0	281.0	218.0	274.0	290.0	291.0	285.0	272.0	
2009/2010															
HLH (MW/h)															
LLH (MW/h)															
MW/a	180.8	175.2	191.7	170.3	170.1	158.4	160.1	171.2	144.3	184.6	190.3	191.2	191.2	182.2	172.9
Peak (MW)	275.0	302.0	307.0	299.0	297.0	265.0	262.0	281.0	218.0	274.0	290.0	291.0	285.0	272.0	
2010/2011															
HLH (MW/h)															
LLH (MW/h)															
MW/a	180.8	175.2	191.7	169.3	161.1	149.4	151.1	139.2	136.3	157.6	154.3	158.2	150.2	128.2	167.2
Peak (MW)	275.0	302.0	307.0	299.0	287.0	275.0	262.0	251.0	204.0	240.0	256.0	250.0	254.0	238.0	

2.d. Exhibit C Puget Sound Energy Resource Not Used to Serve Total Retail Load

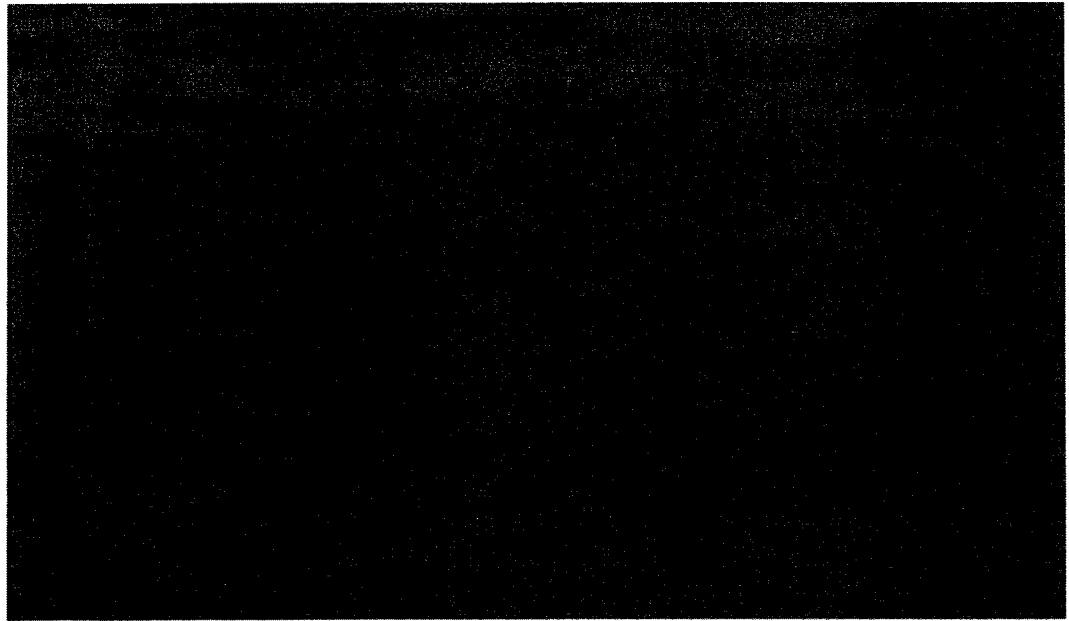
Generating Resource Name	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capability (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes	SUM OF NON-DEDICATED RESOURCES															
		5b1A	5b1B																							
		Declared Monthly Firm Output									October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average	
2001/2002																										
HLH (MW)																										
LLH (MW)																										
MWa	421.8	553.9	558.2	532.5	532.0	475.3	430.0	443.0	417.0	348.2	432.5	432.3	432.3	376.9											456	
Peak (MW)	1008.9	1131.9	1138.9	1105.9	1101.9	1059.3	821.9	461.9	578.9	578.9	578.9	578.9	578.9	577.9												
2002/2003																										
HLH (MW)																										
LLH (MW)																										
MWa	396.9	523.1	531.5	507.8	507.3	450.5	405.3	418.3	392.2	323.4	407.8	407.8	407.8	352.1											431	
Peak (MW)	1059.9	1105.9	1105.9	1072.9	1088.9	1017.9	590.9	428.9	548.9	544.9	545.9	545.9	545.9	544.9												
2003/2004																										
HLH (MW)																										
LLH (MW)																										
MWa	372.1	501.9	504.4	365.1	364.3	310.2	289.0	302.0	311.9	243.1	291.4	291.2	291.2	295.8											314	
Peak (MW)	972.9	958.9	965.9	865.5	861.5	817.5	390.5	228.5	346.5	345.5	345.5	345.5	345.5	344.5												
2004/2005																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2005/2006																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2006/2007																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2007/2008																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.7	368.2	367.3	366.8	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	864.5	871.5	871.5	875.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2008/2009																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2009/2010																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2010/2011																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2011/2012																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2012/2013																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2013/2014																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5											305	
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	369.5	227.5	345.5	345.5	344.5	344.5	344.5	343.5												
2014/2015																										
HLH (MW)																										
LLH (MW)																										
MWa	255.7	361.9	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5												

3. Exhibit C Non-Puget Sound Energy Generating Resources

DO NOT USE

PLACEHOLDER

Specify Generating Resource Name, Type, and Nameplate MW



2(a)(22) Supplemental Entitlement Capacity (Out)

2(a)(23) Canadian Entitlement Return CSPE (Out)

1(e)(1). PNCA Total Retail Load

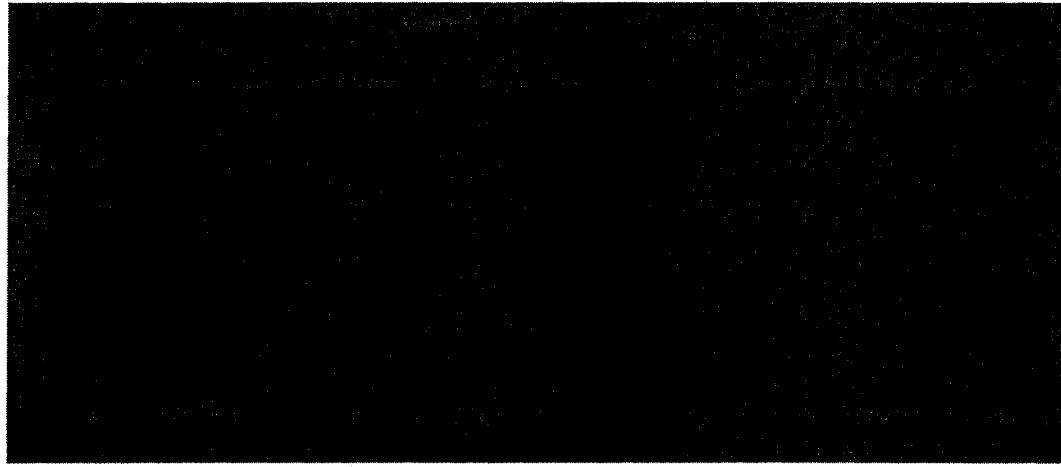
MULTI - YEAR VERSION

DO NOT USE

Source is PBE's PNCA submitted dated 01/01/2000

Note:

Contract Year	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2001/2002															
HLH (MW)															
LLH (MW)															
MW a	2545	2529.9	2517.1	2505.6	2515.4	2503.3	2505.3	2505.3	2472.1	2379.6	2307.7	2303.4	2304.4	2304.7	2304.0
Peak (MW)	3522.2	4354.6	4786.5	4651.6	4599	4611.6	3632.5	3592.5	2777	2535.5	2616.3	2677.8	2677.8	3025.5	
2002/2003															
HLH (MW)															
LLH (MW)															
MW a	2591.8	2965	3343.3	3426.4	3221.5	3023.3	2742.3	2742.3	2524.6	2450.2	2370	2413.6	2413.6	2414.9	2576.3
Peak (MW)	3648.5	4430.4	4678.5	4954.8	4698.7	4088.1	3709.7	3709.7	3346.8	2997.9	2672.2	2948.1	2948.1	3096.8	
2003/2004															
HLH (MW)															
LLH (MW)															
MW a	2648.9	3048.4	3414.4	3499.8	2778.9	3055.3	2791.1	2791.1	2588.4	2472.2	2411.9	2461.872	2461.872	2461.2	2677.4
Peak (MW)	3727	4530.7	4660.1	5043.1	4780.4	4188.4	3775.8	3775.8	3408	3351	2971.7	3006.032	3006.032	3119.7	0.0
2004/2005															
HLH (MW)															
LLH (MW)															
MW a	2710.9	3170.8	3427	3562.4	3545.9	3167.3	2751.3	2751.3	2567	2527	2521.1	2511.1	2511.1	2512.5	2521.4
Peak (MW)	3850.1	4741.8	5141.0	5470.3	5357.6	4557.6	4172.0	4172.0	3745.8	3550.5	3395.4	3604.0	3604.0	3714.4	0.0
2005/2006															
HLH (MW)															
LLH (MW)															
MW a	2760.9	3177.8	3521.1	3551.2	3111.4	2539.8	2565.9	2565.9	2565.9	2577.2	2575.1	2599.8	2599.8	2591.0	2754.3
Peak (MW)	3877.6	4713.7	5131.8	5249.0	4741.6	4165.3	3823.5	3823.5	3549.8	3515.5	3355.5	3612.0	3612.0	3728.9	0.0



1(a)(1). PNCA Total Retail Load

Notes: Source is PSE's PNCA submittal dated 01/31/2000

Contract Year:	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	2-Aug September	Average
2001/2002															
HLU (MWh)															
MWh	2546	2229.9	3261.7	3098.6	3154.4	2693.2	2685.2	2685.3	2472.1	2079.6	2000.7	2004.4	2347.7	2524.0	
Peak (MWh)	3562.2	4054.6	4786.5	4651.6	4589	4011.6	3932.5	3532.5	3277	2955.6	2616.3	2607.8	2867.8	3035.5	
LHU (MWh)															
MWh															
Peak (MWh)															
2002/2003															
HLU (MWh)															
LHU (MWh)															
MWh															
Peak (MWh)															
2004/2005															
HLU (MWh)															
LHU (MWh)															
MWh															
Peak (MWh)															
2005/2006															
HLU (MWh)															
LHU (MWh)															
MWh															
Peak (MWh)															
October	1	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	2-Aug September	Average

1.a.2. Net Requirements

DO NOT USE

Notes: Net Requirements using PNCA Load Data

Insley, Gary - PTS-5

From: Hanlon, Doug - PTS-5
Sent: Tuesday, May 29, 2001 10:25 AM
To: Kitchen, Larry - PT-5
Cc: Insley, Gary - PTS-5
Subject: PSE CONTRACT OFFERS



10885.doc



10886.doc

Larry -- Here they are in electronic form -- Doug

10

Insley, Gary - PTS-5

From: Hanlon, Doug - PTS-5
Sent: Tuesday, May 29, 2001 2:35 PM
To: Kitchen, Larry - PT-5
Cc: Casad, Kurt R - LP-7; Insley, Gary - PTS-5
Subject: PUGET CONTRACT OFFERS



10885.doc



10886.doc

Larry -- Here are the subject agreements, with your comments incorporated. I have not edited the word processors' work, but hope it is OK.

10

Insley, Gary - PTS-5

From: Kitchen, Larry - PT-5
Sent: Tuesday, May 29, 2001 3:39 PM
To: Miller, Mark - PT-5
Cc: Hanlon, Doug - PTS-5; Oliver, Stephen - PT-5; Insley, Gary - PTS-5
Subject: Puget Contracts

Mark, These drafts are ready to send to Puget. They incorporate the principles we agreed upon with Puget into a single Amended Settlement Agreement. They use the contract techniques we agreed upon with Pacificorp. Gary is still working on a revised Exhibit C for the Block Sale. Larry



10885.doc



10886.doc

Insley, Gary - PTS-5

From: Insley, Gary - PTS-5
Sent: Wednesday, May 30, 2001 12:45 PM
To: Miller, Mark - PT-5; Hanlon, Doug - PTS-5; Kitchen, Larry - PT-5; Casad, Kurt R - LP-7;
'dfaulk@puget.com'; 'smuchl@puget.com'; Boling, Rodney - DFF-2
Subject: PSE-EXH C final 02-11 GI revision.xls



PSE-EXH C final
02-11 GI revis...

Here are the Exhibit C tables, with ten year's worth of resource data.

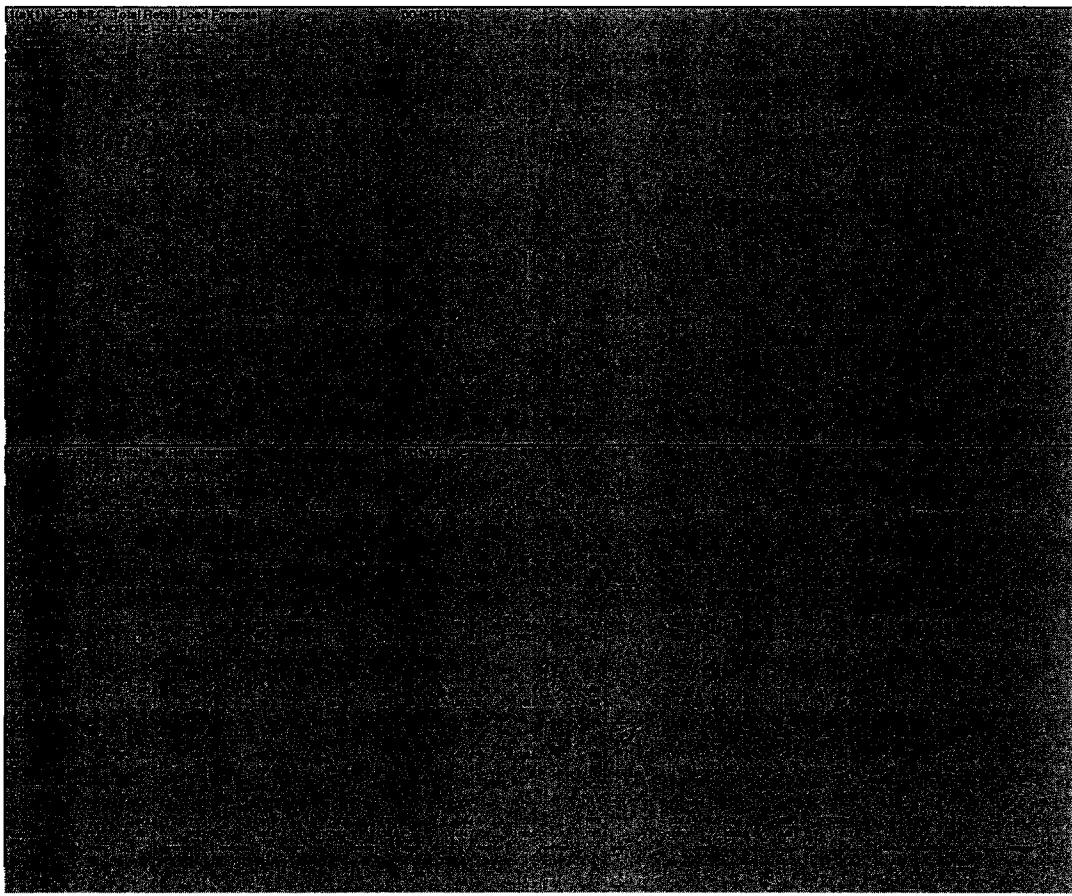
Thanks to **Rod Boling** for helping with this update effort. He knows more Excel techniques than I, and did the majority of the formula updates, changes, and rebuilding. For resources with a regular, or fixed, annual profile, we shortened the tables for brevity sake, and that necessitated reworking much of the math.

I went back over the formulas last night and this morning, and they should be correct. However, let me know when you find the inevitable glitch somewhere in here ... Please note that company loads have not been projected beyond 5 years, and that resource information for some of the mid-Columbia projects, and the Canadian Entitlement get "fuzzy" in the last few years. I used White Book data for the last two or three years, and had to repeat the last year or so even for that data source.

I have noted which tables do not import into the contract, due to the information's existence in a Word table in the contract, but it also being needed here for mathematical reasons. Generally, gray shaded-out tables are not used at all, and those included for mathematical reasons state 'do not use in contract' on them. About 25% of the tables are not used, but do, for example, record resources which no longer are available.

Each table is identified with its contract section number, e.g., 2(a)(25). Since this spreadsheet was built in stages, the tables are in neither contractual nor mathematical order.

If you get completely confused, give me a call and I can give you a roadmap thru the spreadsheet.



1(b)(1). Exhibit C: Updated Forecast of Total Retail Load [PLACEHOLDER]

DO NOT USE

1(b)(2). Exhibit C: Review of Net Requirements Amounts [PLACEHOLDER]

DO NOT USE

SUMMARY OF 2(a) RESOURCES

MAY EXCLUDE SHUFFLETON AND WHITESIDE IF FOUND LOST, OBSOLETE, RETIRED

Contract Year:	Decided Monthly Firm Output														
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2001/2002															
LLH (MWh)															
MWa	1,694.2	1,705.8	1,891.5	1,870.2	1,883.4	1,868.3	1,861.4	1,787.4	1,567.5	2,196.8	2,118.8	2,130.8	2,050.8	1,833.8	1800
Peak (MW)	2,394.6	2,371.4	2,301.3	2,309.6	2,325.4	2,100.3	2,948.5	3,110.5	2,291.0	3,241.1	3,414.4	3,418.5	3,386.2	3,225.9	
2002/2003															
LLH (MWh)															
MWa	1,682.8	1,805.3	1,875.9	1,866.6	1,860.7	1,851.0	1,834.0	1,795.3	1,515.5	2,098.1	2,065.1	2,093.5	2,011.4	1,794.3	1784
Peak (MW)	2,357.2	2,300.4	2,310.2	2,309.5	2,384.4	2,048.9	2,848.7	3,010.6	2,289.4	3,192.5	3,315.9	3,329.1	3,126.9		
2003/2004															
LLH (MWh)															
MWa	1,643.8	1,854.3	1,832.7	1,815.4	1,810.0	1,810.5	1,851.4	1,879.8	1,928.5	2,088.4	2,078.2	2,082.4	2,008.8	1,792.7	1785
Peak (MW)	2,357.9	2,307.0	2,311.3	2,798.4	2,782.4	2,981.0	2,782.2	2,924.7	2,948.8	3,158.1	3,277.9	3,208.8	3,280.7	3,120.8	
2004/2005															
LLH (MWh)															
MWa	1,642.2	1,852.5	1,820.4	1,794.4	1,740.4	1,812.7	1,827.1	1,733.0	1,488.5	1,921.1	1,937.8	1,950.0	1,988.8	1,848.8	1735
Peak (MW)	2,349.0	2,323.5	2,300.2	3,069.2	2,078.4	2,854.4	2,904.0	2,985.1	2,241.8	2,849.9	2,776.0	2,044.9	2,983.5	2,813.7	
2005/2006															
LLH (MWh)															
MWa	1,640.3	1,757.8	1,828.1	1,717.5	1,714.6	1,591.0	1,804.4	1,718.1	1,458.1	1,802.0	1,908.4	1,922.2	1,822.2	1,807.2	1722
Peak (MW)	2,442.0	3,048.6	3,004.0	3,014.4	3,003.3	2,879.3	2,728.8	2,845.0	2,169.2	2,774.6	2,209.0	2,914.8	2,882.2	2,721.1	
2006/2007															
LLH (MWh)															
MWa	1,592.8	1,753.2	1,809.7	1,896.3	1,870.1	1,598.4	1,801.8	1,822.2	1,468.8	1,910.1	1,903.3	1,942.2	1,829.2	1,804.2	1725
Peak (MW)	2,700.0	2,374.0	2,858.8	2,843.0	2,928.0	2,820.0	2,851.0	2,810.0	2,092.0	2,887.0	2,868.0	2,977.0	2,948.0	2,786.0	
2007/2008															
LLH (MWh)															
MWa	1,598.8	1,758.2	1,917.7	1,714.9	1,878.1	1,505.4	1,814.1	1,746.2	1,463.2	1,808.8	1,874.2	1,916.2	1,829.2	1,812.2	1723
Peak (MW)	2,814.0	3,064.0	3,071.0	3,056.0	3,086.0	2,916.0	2,782.0	2,924.0	2,086.0	2,911.0	2,840.0	2,911.0	2,885.0	2,723.0	
2008/2009															
LLH (MWh)															
MWa	1,603.8	1,750.2	1,919.7	1,708.3	1,708.9	1,542.4	1,556.1	1,883.2	1,476.3	1,898.1	1,908.3	1,918.2	1,825.2	1,812.2	1724
Peak (MW)	2,751.0	3,021.0	3,070.0	2,992.0	2,974.0	2,853.0	2,852.0	2,814.0	2,186.0	2,745.0	2,904.0	2,911.0	2,846.0	2,722.0	
2009/2010															
LLH (MWh)															
MWa	1,603.8	1,750.2	1,919.7	1,708.3	1,707.1	1,598.4	1,600.1	1,718.2	1,448.3	1,894.8	1,908.3	1,918.2	1,825.2	1,812.2	1724
Peak (MW)	2,751.0	3,021.0	3,037.0	2,963.0	2,974.0	2,853.0	2,868.0	2,861.0	2,139.0	2,745.0	2,908.0	2,911.0	2,845.0	2,723.0	
2010/2011															
LLH (MWh)															
MWa	1,603.8	1,750.2	1,919.7	1,802.3	1,814.1	1,497.4	1,511.1	1,892.2	1,369.3	1,570.8	1,344.3	1,362.2	1,501.2	1,284.2	1857
Peak (MW)	2,751.0	3,021.0	3,007.0	2,866.0	2,877.0	2,758.0	2,802.0	2,818.0	2,042.0	2,403.0	2,386.0	2,543.0	2,381.0		

2(a)(1) White River Hydro

VB Table D-8 Line 2

Generating Resource Name if Different than Contract Resource Contract Number	Contract Resource Contract Number		Northwest Power Act Classification		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only)		Notes:				
	BB1A	BB1B														
White River Hydro at Chehalis	X		Hydro	Regulated		4	63.4	100	100							
Contract Years:	Declared Monthly Firm Output		October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	September	Average
2009-2011																
LLH (MWH)																
MMW (MWH)	3	7	44	17	15	35	47	53	80	80	82	82	31	0	34	
Peak (MWH)	26	64	83	56	43	43	47	53	80	82	82	82	51	0		

2(a)(2) Upper Balcer Hyd

VB Table D-8 Line 3

Generating Resource Name	Contract Resource Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Acquired	Output Dedicated to FERC	Contract Termination Date (Contract Only)	Notes					
		2011A	2011B												
Upper Baker River Hydro at Corvallis	X			Hydro Regulated	2	103	100	100							
Contract Years:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug September	Average
2009-2011	MLH (MWH)														
MLH (MWH)	0	34	40	8	9	22	6	81	53	45	35	36	72	0	35
MW/h	0														
Peak (MW)	0	80	82	80	80	80	54	81	76	80	85	86	84	0	

2(a)(3) Lower Baker Hyd.

VB Table D-5 Line 4

Generating Resource Contract Type	Northwest Power Act Classification		Number of Units	Nameplate Capacity (MW)	% of Project Output Achieved		Project Dedicated to TAC 100	Contract Termination Date (Contractor Only)		Notes:							
	201A	201B			X												
Generating Resource Contract Type	Hydro	Hydro Peaking															
Contact Years:	Declined	Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2002-2011																	
HLH (MW)																	
LLH (MW)																	
MWs	4	46	59	9	18	5	24	70	71	61	71	72	71	4		38	
Peak (MW)	42	63	59	54	52	47	71	70	71	72	71	71	60				

2(a)(4) Bhoquamie Falls [Electron, Nooksack, and Minor Resources]

VB Table D-5 LIN DATA FOR SHOCKWAVE, ELECTRON, MOONBACK

2(e)(5) Electron [Data included in Snoqualmie Falls]

VB Table D-8 Line 1

2(a)(6) Nooksack [Data included in Snoqualmie Fall]

VB Table D-8 Line 1

2(a)(7) Wells Share

VB Table D-6 Line 5

2(a)(8) Rocky Reach

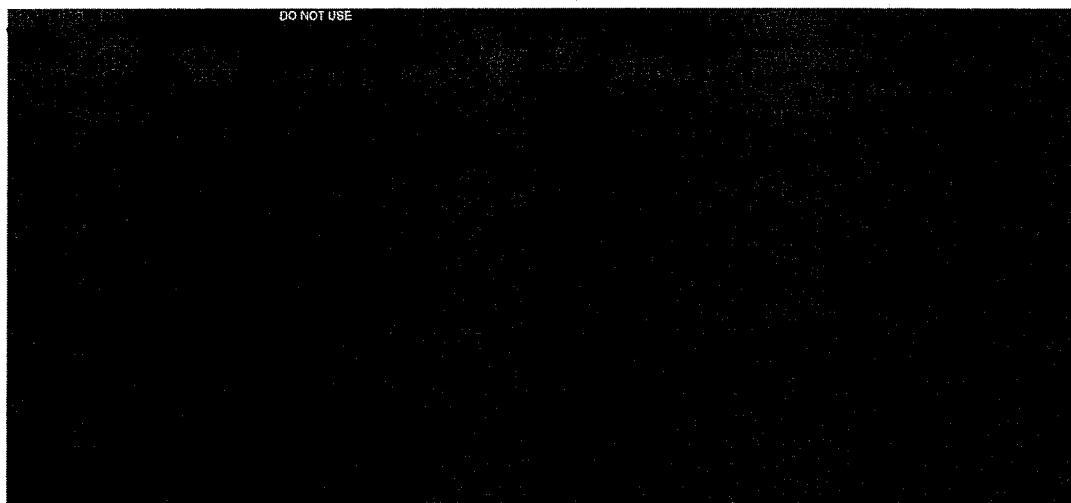
VB Table D-6 Line 8

Generating Resource Name (Owned by Charter)	Contract Source Number	Number of Power Add. Generators 8/2018		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Acquired	% of Project Delivered to FPL	Contract Term Dates (Contracts Only)	Comments					
		531A	821B												
Pockey Ranch	X	Hydro	Regulated	11	1291	36.9	100	100	Expires 11/01/2011						
Contract Years	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	September	Average
2002-2011															
HhL (MWh)															
LlL (MWh)															
MWx	189	212	248	218	210	145	146	159	291	267	224	241	217	180	215
Peak (MW)	504	505	505	505	505	504	504	504	508	505	505	505	505	504	

2(a)(9) Rock Island

#B Table D-8 Line 7

Generating Resource Name (Owned by Owner)	Contract Number	Permitted Power Act Classification		Resource Type	# Units	Nameplate Capability (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only)	Notes:				
		2011A	2011B											
Rock Island		X		Hydro Regulated	10	240	240 x 50% = 124.5	100						
(Owned by Owner)														
Contract Year:	Declared Monthly Firm Output	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	Sept	Average
2001/2002	October													
HLH (MW)														
LLH (MW)														
MWs	174	183	216	197	190	137	125	111	217	209	149	163	171	164
Peak (MW)	404	403	403	403	403	405	405	404	404	404	363	353	364	364
2002/2003	HLH (MW)													
LLH (MW)														
MWs	163	179	202	183	176	127	117	107	201	193	142	153	158	152
Peak (MW)	364	364	363	364	364	365	365	364	363	363	324	323	324	324
2003/2004	HLH (MW)													
LLH (MW)														
MWs	150	165	186	169	163	118	110	103	185	178	134	151	157	150
Peak (MW)	324	324	323	324	324	325	325	324	323	323	284	315	316	316
2004/2005	HLH (MW)													
LLH (MW)														
MWs	148	162	183	166	160	116	109	102	182	175	134	149	154	147
Peak (MW)	319	316	315	316	316	317	317	316	315	315	284	307	308	308
2005/2006	HLH (MW)													
LLH (MW)														
MWs	145	160	180	163	156	115	107	102	179	172	134	156	150	141
Peak (MW)	308	308	307	308	308	309	309	308	307	307	284	304	305	305
2006/2007	HLH (MW)													
LLH (MW)														
MWs	133	160	166	118	119	126	118	212	188	190	152	170	151	151
Peak (MW)	285	284	284	285	285	285	285	282	281	283	284	349	347	348
2007/2008	HLH (MW)													
LLH (MW)														
MWs	133	158	166	160	119	119	117	130	164	166	100	144	147	140
Peak (MW)	348	347	346	347	346	346	346	348	349	346	316	283	284	285
2008/2009	HLH (MW)													
LLH (MW)														
MWs	136	152	170	155	150	110	103	100	169	164	134	144	147	140
Peak (MW)	295	294	294	294	294	295	295	295	292	293	284	293	285	285
2009/2010	HLH (MW)													
LLH (MW)														
MWs	136	152	170	155	150	110	103	100	169	164	134	144	147	140
Peak (MW)	295	294	294	294	294	295	295	295	292	293	284	293	285	285
2010/2011	HLH (MW)													
LLH (MW)														
MWs	138	152	170	155	150	110	103	100	169	164	134	144	147	140
Peak (MW)	295	294	294	294	294	295	295	295	292	293	284	293	285	285
2011/2012	HLH (MW)													
LLH (MW)														
MWs	138	152	170	155	150	110	103	100	169	164	134	144	147	140
Peak (MW)	295	294	294	294	294	295	295	295	292	293	284	293	285	285



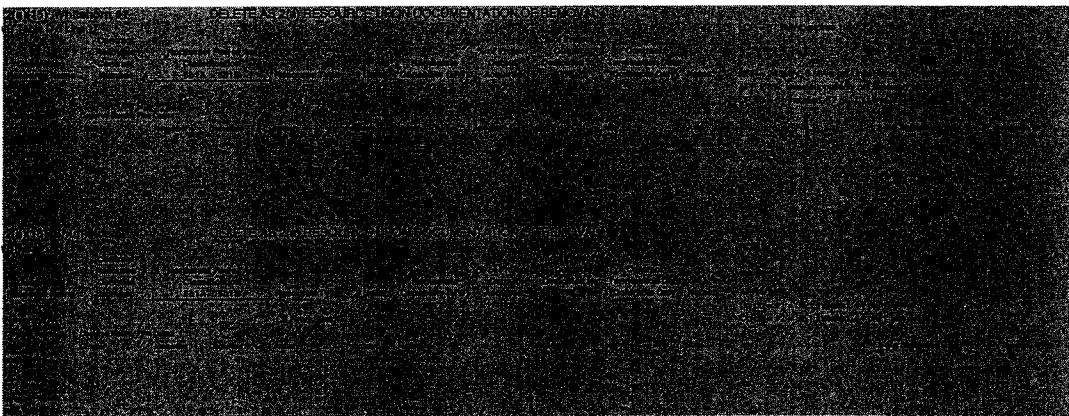
2(a)(12) Centrales 1&2 Shares

VB Table D-6 Line 11

Generating Resource Name Centrale 1&2 Shares	Contract Resource Number	Northwest Power Act Classification 381TA - 381TB	Resource Type Large Thermal Coal	# Units 2	Nameplate Capacity (MW) 1315	% of Project Output Acquired 7	% of Project Output Dedicated to TRL 100	Contract Termination Date (Contracts Only)	Notes:							
Contract Year:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2001/2002																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2002/2003																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2003/2004																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2004/2005																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2005/2006																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2006/2007																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2007/2008																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2008/2009																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2009/2010																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2010/2011																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2011/2012																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2012/2013																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2013/2014																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2014/2015																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2015/2016																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2016/2017																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2017/2018																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2018/2019																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2019/2020																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2020/2021																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2021/2022																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
2022/2023																
HLH (MW)																
LLX (MW)																
MWs	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88	88
Peak (MW)	94	94	94	94</td												

2(a)(14) South Whidbey Island

VB Table D-8 Line 1B



2(aX17) Crystal Mountain

VB Table D-8 Line 20

2(a)(18) Supplemental Capacity (In)

V8 Table D-5 Line 30

2(a)(19) CSPE Purchase (n)

VB Table D-6 Line 25

2(a)(20) Canadian Entitlement Return (Out)

VB Table D-8 Line 26

2(a)(21) Restoration (Out)

VB Table D-8 Line 24

2(a)(24) Whitehorn #2&#3

VB Table D-6 Line 18

Generating Resource Name Whitehorn #2 (Formerly RWA)	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes:						
		SB1A	SB1B													
Contract Years:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2002-2011																
HLH (MWh)																
LLH (MWh)																
MWs	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Peak (MW)	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178	178

2(a)(25) Colstrip 3 Share

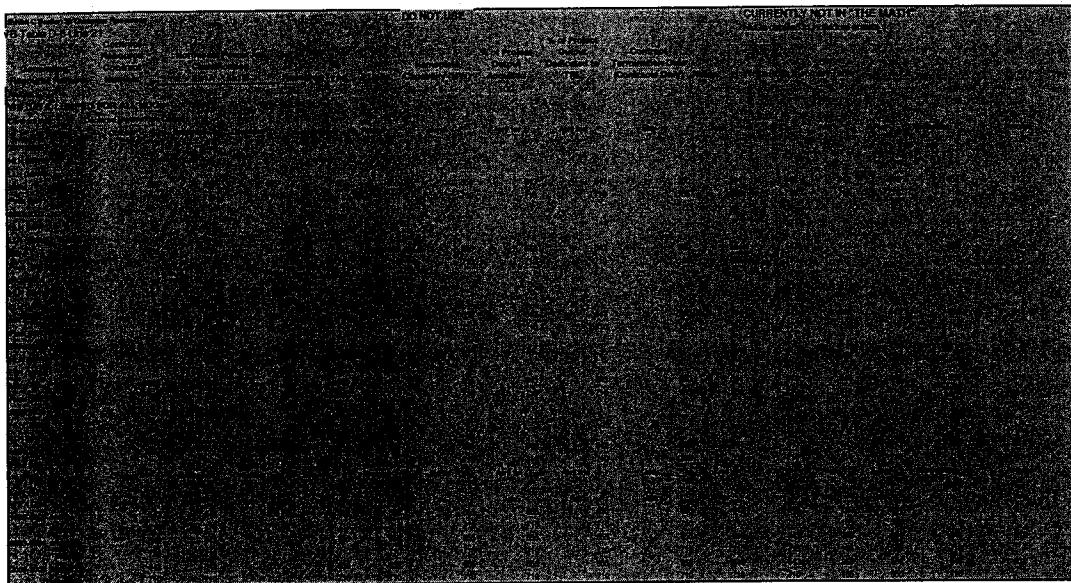
VB Table D-6 Line 13

Generating Resource Name Colstrip 3 Share	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes:						
		SB1A	SB1B													
Contract Years:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2002-2011																
HLH (MWh)																
LLH (MWh)																
MWs	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	21
Peak (MW)	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23

2(a)(26) Colstrip 4 Share

VB Table D-6 Line 14

Generating Resource Name Colstrip Unit 4 Share	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes:						
		SB1A	SB1B													
Contract Years:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2002-2011																
HLH (MWh)																
LLH (MWh)																
MWs	22	22	22	22	22	22	22	22	9	12	22	22	22	22	22	21
Peak (MW)	23	23	23	23	23	23	23	23	0	23	23	23	23	23	23	23



2(a)(27) City of Spokane NUG

Generating Resource Name City of Spokane Alney Rights, WA	Contract Resource Contract Number NUG	Northwest Power Act Classification S91A S91B		Resource Type X Cogen Biomass, Residual Steam	# Units	Nameplate Capacity (MW) 23	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only) Expires 11/2011	Notes:						
Contract Years	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2008-2011																
HLH (MWh)																
LLH (MWh)																
MWs	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3
Peak (MW)	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0

2(a)(28) March Point Phase 1 NUG

Generating Resource Name March Point Phase 1 Anacortes, WA	Contract Resource Contract Number NUG	Northwest Power Act Classification S91A S91B		Resource Type X Cogen/Gas	# Units	Nameplate Capacity (MW) 83	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only) Expires 12/31/2011	Notes:						
Contract Years	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2008-2011																
HLH (MWh)																
LLH (MWh)																
MWs	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	30.0	74.0	74.0	74.0	74.0	74.0	70.3
Peak (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	0.0	80.0	80.0	80.0	80.0	80.0	80.0

2(a)(29) March Point Phase 2 NUG

Generating Resource Name March Point Phase 2 Anacortes, WA	Contract Resource Contract Number NUG	Northwest Power Act Classification S91A S91B		Resource Type X Cogen/Gas	# Units	Nameplate Capacity (MW) 83	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only) Expires 12/31/2011	Notes:						
Contract Years	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2008-2011																
HLH (MWh)																
LLH (MWh)																
MWs	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	30.0	55.0	55.0	55.0	55.0	55.0	52.9
Peak (MW)	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	0.0	60.0	60.0	60.0	60.0	60.0	60.0

2(a)(30) Encogen NW NUG

Generating Resource Name Encogen NW LP Bellingham, WA	Contract Resource Contract Number NUG	Northwest Power Act Classification S91A S91B		Resource Type X Cogen/Net Gas/Oil	# Units	Nameplate Capacity (MW) 190	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only) Expires 03/02/2008	Notes:						
Contract Years	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2008-2011																
HLH (MWh)																
LLH (MWh)																
MWs	154	154	154	154	154	154	154	154	154	75	75	154	154	154	154	140.8
Peak (MW)	160	160	160	160	160	160	160	160	160	0	0	160	160	160	160	160

2(a)(31) Tenaska 1 NUG

Generating Resource Name Tenaska WA 1 Female, WA Contract Year:	Contracted Resource Contract Number	Northwest Power Act Classification SNTA 2011		Resource Type CCT Gas/Oil	Nameplate Capacity (MW) 245	% of Project Order Adopted	% of Project Order Delivered to TVA		Contract Termination Date (Contract Start Date)		Notes: Expires 04/08/2011	
		X					April 1st	April 2nd	May	June	July	
		HLD	Dedicated Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	
2001/2002		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2002/2003		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2003/2004		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2004/2005		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2005/2006		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2006/2007		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2007/2008		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2008/2010		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2010/2011		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2011/2012		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2012/2013		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2013/2014		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2014/2015		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2015/2016		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2016/2017		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2017/2018		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2018/2019		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2019/2020		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2020/2021		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2021/2022		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2022/2023		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2023/2024		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2024/2025		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2025/2026		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2026/2027		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2027/2028		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2028/2029		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2029/2030		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2030/2031		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2031/2032		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2032/2033		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2033/2034		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2034/2035		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2035/2036		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245	245	245	245	245	245	245	0	245	245
2036/2037		LLH (MW/H)										
		LLH (MW/H)										
		MWa	235	235	235	235	235	235	235	0	235	235
		Peak (MW)	245									

20132) Burns Energy NUG

2(a)(33) PG&E Exchange

VB Table D-8 Line 40/41

2(a)(34) MPC 20 Year Purchase

VB Table D-8 Line 49

Contract Year	Declared Month	My Firm Output	Firm Output												Average	
			October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug.	2-Aug.	
2000-2011																
HLH (MWh)																
LLH (MWh)																
MWhs	64	80	61	39	38	44	68	69	94	104	82	46	46	43	64	
Peak (MW)	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	

SOURCE: SEC

2(d)(1) Puget Sound Energy Recovery

2(d)(2) STA Hydro, Hutchinson Creek

2(d)(3) The Dales North Parkway Hydro

2(d)(4) Port Townsend Paper Hydro

2(d)(5) Sydowic Creek Small Hydro

2(d)(5) Frederickson 1&2

VB Table D-8 Line 3

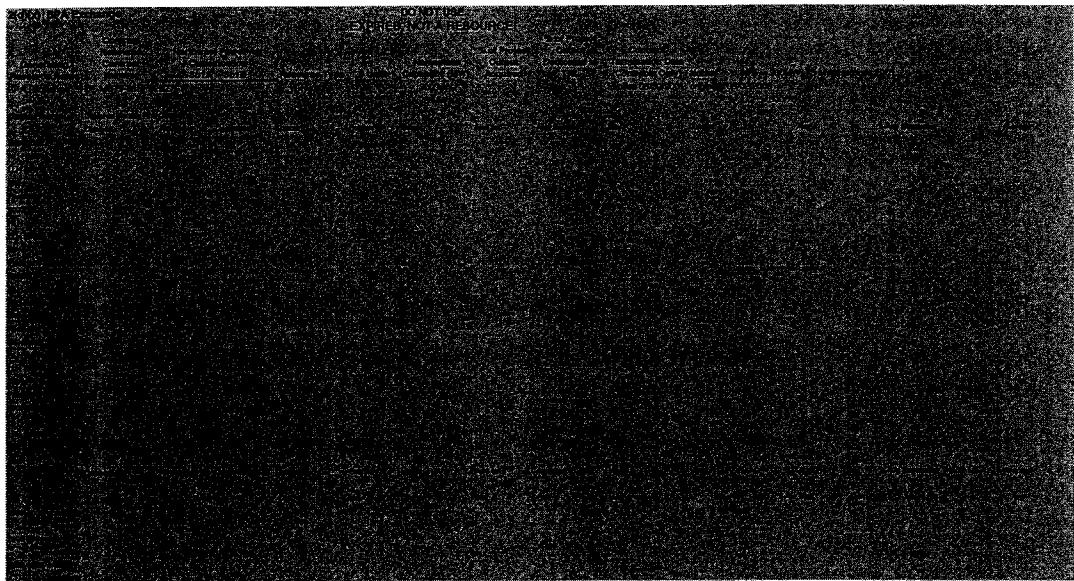
2(d)(7) Fredonia 182

VB Table D-8 Line 3

Generating Resource Name Facility 1&2 Burton, WA Contract Years	Contract Number	Commercial Contract Number	Intermittent Power Add Classification BPA 8319	Resource Type	# Units	Nameplate Capacity (MW)	% of Project Output Allocated to TBL	Contract Duration Dedicated to TBL	Contract Termination Date (Contracts Only)	Notes
				CT Gas/Oil	2	247.2	100			
	Decided Monthly Fix Output Colorbar			November	December	January	February	March	April 1st	April 2nd
2009-2011									May	June
HLH (MWh)									July	Aug
									2-Aug	September
LLH (MWh)										Average
MWh	11.1	11.4	11.1	11.1	11.5	11.1	0.0	0.0	0.0	0.0
	11.1	11.4	11.1	11.1	11.5	11.1	0.0	0.0	0.0	0.0
	11.2	11.6	11.2	11.2	11.7	11.2	0.0	0.0	0.0	0.0

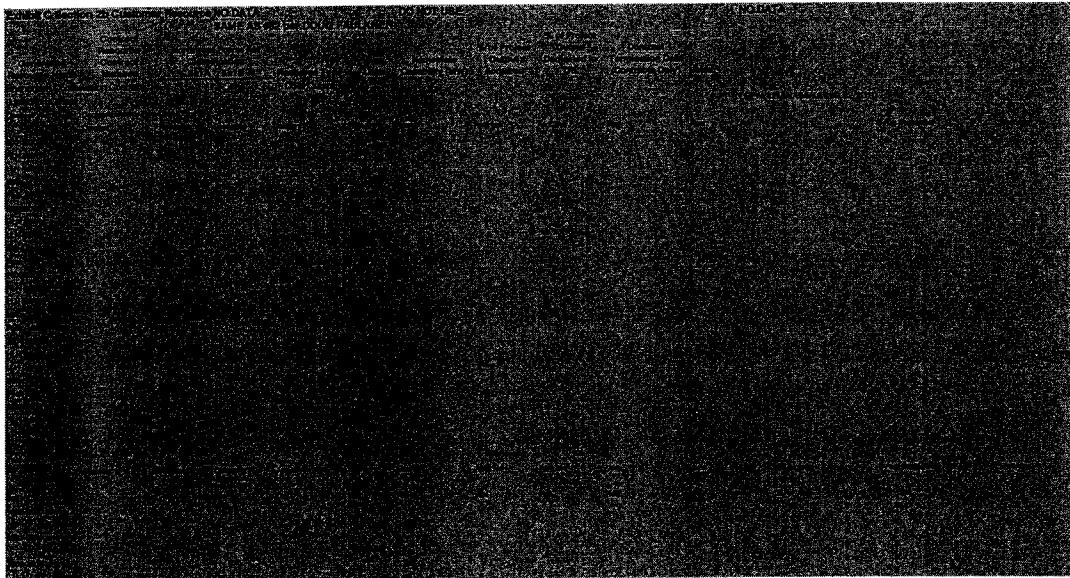
2(d)(5) Avista Purchase
vB Table D-8 Line 55

VB Table D-8 Line 55



2(d)(9) Upper Baker Replacement Energy
VB Table D-6 Line 47

VB TUTORIALS 47



2(d)(10) WNP-3 Exchange (Out)

VB Table D-6 Line 43/45

Generating Resource Name WNP3 Exchange	Contract Number	Northwest Power Act Classification S81A S81B	Resource Type Hydro	# Units	Nameplate Capability (MW) 82 MW	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only)	Notes: Expires 06/30/2017
PROPRIETARY									
Contract Years:	Declared Monthly Firm Output								
	October	November	December	January	February	March	April 1st	April 2nd	May
2002-2011									June
HLH (MWh)									July
LLH (MWh)									Aug.
MWs	46	46	46	46	46	46	46	46	46
Peak (MW)	0	0	0	0	0	0	0	0	42

2(d)(11) WNP-3 Exchange (In)

VB Table D-6 Line 43/45

Generating Resource Name BPA to PSE WNP Exchange	Contract Number	Northwest Power Act Classification S81A S81B	Resource Type Hydro	# Units	Nameplate Capability (MW) 82 MW	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contract Only)	Notes: Expires 06/30/2017
Section 2 Declared Monthly Firm Output									
Contract Years:	Section 2 Declared Monthly Firm Output								
	October	November	December	January	February	March	April 1st	April 2nd	May
2001-2011									June
HLH (MWh)									July
LLH (MWh)									Aug.
MWs	0	101	101	101	101	50	51	51	0
Peak (MW)	0	102	102	102	102	41	41	41	0

2(d)(12) PP&L

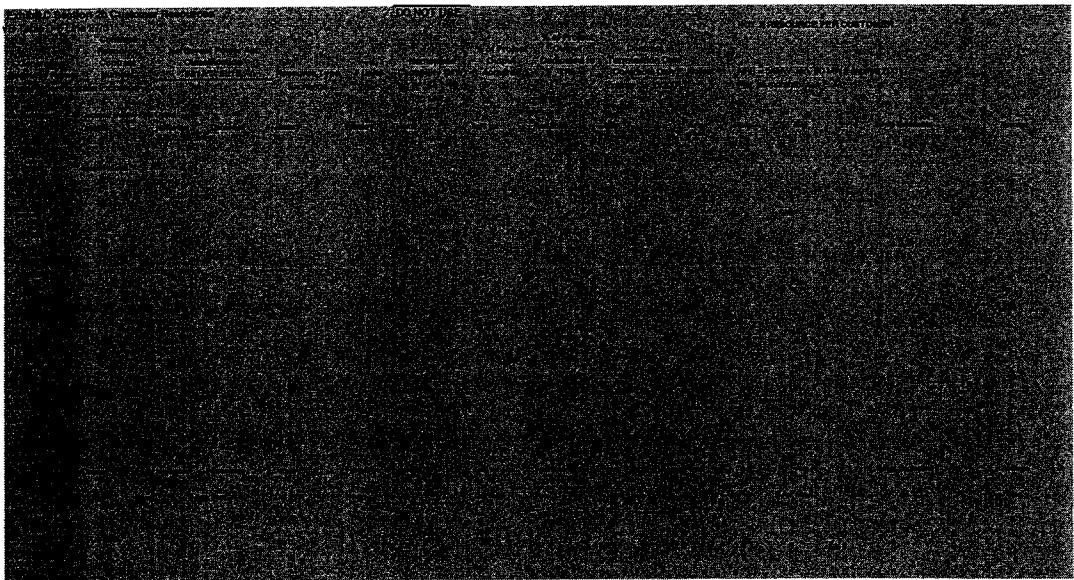
VB Table D-8 Line 40

Generating Resource Name PP&L	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capability (MW) 200 MW	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes: Expires 10/31/2003						
		S91A	S91B													
				Thermal Mix												
Contract Year:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2001/2002																
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2002/2003																
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2003/2004																10
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2004/2005																
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2005/2006																0
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2006/2007																0
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2007/2008																0
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2008/2009																0
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2009/2010																0
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2010/2011																0
LLH (MWh)																
MWa	116	140	140	140	140	140	140	116	116	80	80	116	116	116	116	119
Peak (MW)	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200

2(d)(13) BC Hydro Exchange, Point Roberts

VB Table D-8 Line 42

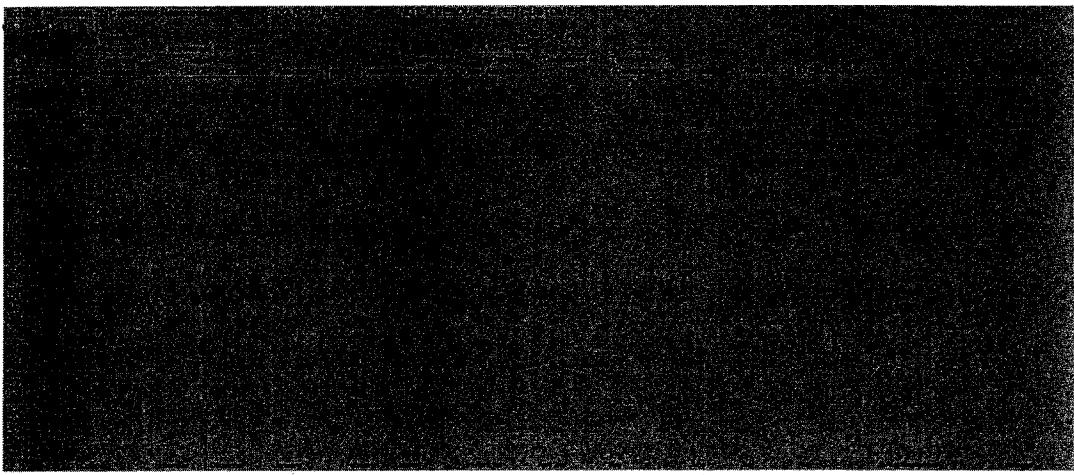
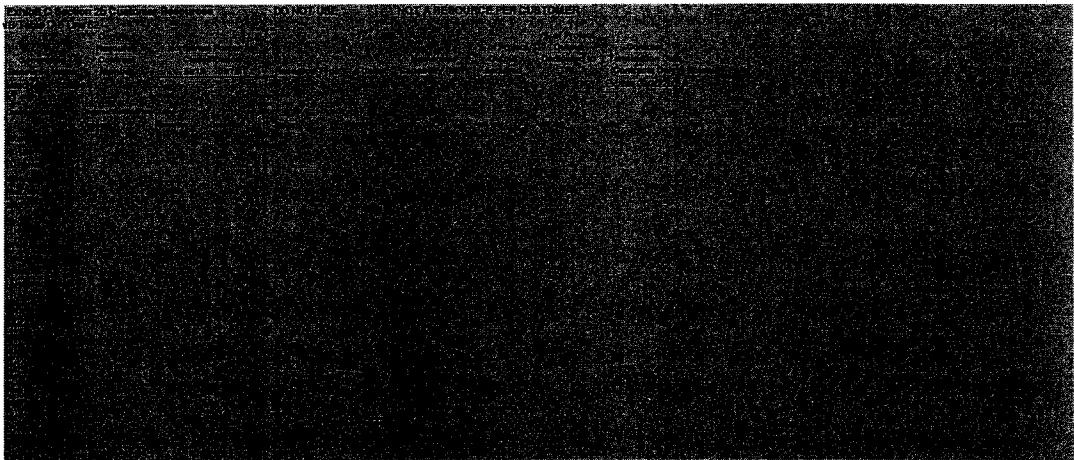
Generating Resource Name BC Hydro Exchange for Pt. Roberts	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capability (MW) 3	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes: Expires 09/30/2001						
		S91A	S91B													
Contract Year:	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2009-2011																
TYPICAL PROFILE																
MWa	2	3	2	4	3	3	2	2	2	2	2	2	2	2	2	2
Peak (MW)	3	4	5	6	5	4	4	4	3	3	2	3	3	2	2	2

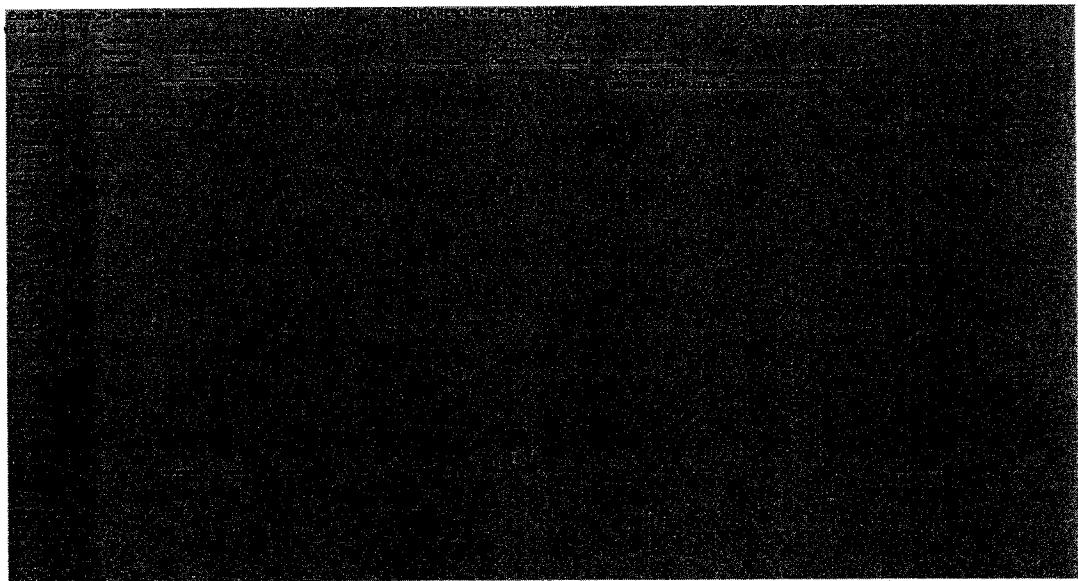


2(d)(14) Colstrip 3 Share Non-Dedicated
vB Table D-8 Line 36

2(d)(15) Colgate 4 Shares [MPC 20 Year Purchase]

2(d)(15) Colstrip 4 S





2(b)(15) Sohomish Purchase (Conservation)

VB Table D-8 Line 24

Generating Resource Name	Contract Number	Contract Resource Classification	Nameplate Capacity (MW)	% of Project Output Acquired	Contract Termination Date (Contracts Only)	Notes:	Contract Output Dedicated to TRL												
							Month	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
Sohomish to PSE C P52		Non Dedicated					Contract Year	Deeded Monthly Firm Output											
							October		November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug
2001-2011																			
All (MW)																			
LWH (MW)																			
MWs	0		12	18	15	14		12	16	10	10	9	8	7	7	7	8	11	
Peak (MW)	13		16	22	21	18		16	14	14	14	12	11	11	11	11	11	11	

2.b.1. Exhibit C: Unspecified Resources for Balancing Net Requirements													SUPERSEDED BY PAGE 43		
Contract Year:	DO NOT USE												Metric		
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average
2001/2002															
2002/2003															
2003/2004															
2004/2005															
2005/2006															
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average

2.b.2 Exhibit C Specific Amounts Committed for Contract Term

Contract Year	Declared Monthly Firm Output												Average		
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	
2001/2002															
HLH (MW)															
LLH (MW)															
MWh	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
Peak (MW)	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
2002/2003															
HLH (MW)															
LLH (MW)															
MWh	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
Peak (MW)	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
2003/2004															
HLH (MW)															
LLH (MW)															
MWh	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
Peak (MW)	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
2004/2005															
HLH (MW)															
LLH (MW)															
MWh	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
Peak (MW)	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
2005/2006															
HLH (MW)															
LLH (MW)															
MWh	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
Peak (MW)	368	368	368	368	368	368	368	368	368	368	368	368	368	368	368
2006/2007															
HLH (MW)															
LLH (MW)															
MWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Peak (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2007/2008															
HLH (MW)															
LLH (MW)															
MWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Peak (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2008/2009															
HLH (MW)															
LLH (MW)															
MWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Peak (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2009/2010															
HLH (MW)															
LLH (MW)															
MWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Peak (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2010/2011															
HLH (MW)															
LLH (MW)															
MWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Peak (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average	

2.b.3. Exhibit C Amounts Committed for 9(c) Decremnts

**DO NOT USE THIS TABLE IN POWER SALES CONTRACT / SEE WORD TABLE THERE
IN THE MATHEMATICS**

2.c. Exhibit C: Total Resource Amounts Committed to Serve Total Retail Load

Contract Year	Declared Monthly Firm Output												Average	
	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug.	2-Aug.	September
2001/2002														
LH (MWh)														
MWa	2914.0	3297.9	3649.7	3734.8	3622.4	3373.2	3053.3	3053.3	2640.1	2747.8	2688.7	2731.4	2731.4	2732.7
Peak (MW)	3950.2	4722.6	5154.8	5219.8	4987.0	4378.6	4000.5	4000.5	3646.0	3303.5	3184.3	3256.8	3255.8	3303.5
2002/2003														
LH (MWh)														
MWa	2981.8	3353.0	3711.3	3808.4	3589.5	3400.3	3110.3	3110.3	2692.5	2794.2	2780.0	2781.5	2781.5	2782.8
Peak (MW)	4017.5	4864.4	5244.5	5322.6	5084.7	4484.9	4077.7	4077.7	3714.6	3365.9	3244.2	3517.1	3517.1	3478.4
2003/2004														
LH (MWh)														
MWa	3016.9	3418.4	3782.4	3867.8	3846.9	3453.3	3158.1	3158.1	2837.4	2841.2	2779.9	2829.9	2829.9	2631.2
Peak (MW)	4055.0	4888.7	5348.1	5411.1	5148.4	4586.4	4143.8	4143.8	3774.0	3419.0	3255.1	3276.1	3276.1	3519.8
2004/2005														
LH (MWh)														
MWa	3088.9	3477.4	3850.7	3907.8	3712.5	3515.0	3214.9	3214.9	2844.8	2850.7	2828.1	2879.1	2879.1	2880.5
Peak (MW)	4180.5	4988.3	5447.7	5512.0	5244.0	4618.8	4219.1	4219.1	3842.1	3480.0	3253.8	3438.2	3438.2	3582.8
2005/2006														
LH (MWh)														
MWa	3123.9	3538.6	3880.3	4009.2	3799.4	3577.9	3271.9	3271.9	3041.2	2941.1	2877.3	2929.3	2929.3	3102.0
Peak (MW)	4245.8	5081.7	5549.3	5614.8	5341.5	4794.8	4286.1	4286.1	3918.5	3542.3	3412.4	3497.8	3497.8	3645.9
2006/2007														
LH (MWh)														
MWa	1582.8	1752.2	1869.7	1866.3	1870.1	1558.4	1801.8	1822.2	1469.3	1910.1	1823.3	1942.2	1829.2	1698.2
Peak (MW)	2700.0	2974.0	2956.0	2943.0	2820.0	2862.0	2819.0	2819.0	2692.0	2860.0	2977.0	2948.0	2976.0	1725.2
2007/2008														
LH (MWh)														
MWa	1598.8	1756.2	1917.7	1714.3	1678.1	1555.4	1614.1	1748.2	1463.3	1896.8	1874.3	1918.2	1825.2	1812.2
Peak (MW)	2814.0	3084.0	3071.0	3056.0	3038.0	2916.0	2762.0	2762.0	2206.0	2811.0	2940.0	2911.0	2885.0	2723.0
2008/2009														
LH (MWh)														
MWa	1803.8	1750.2	1919.7	1709.3	1708.9	1582.4	1556.1	1683.2	1478.3	1899.1	1808.3	1818.2	1825.2	1812.2
Peak (MW)	2751.0	3021.0	3007.0	2993.0	2974.0	2853.0	2862.0	2814.0	2166.0	2746.0	2904.0	2911.0	2865.0	2723.6
2009/2010														
LH (MWh)														
MWa	1803.8	1750.2	1919.7	1709.3	1707.1	1586.4	1600.1	1718.2	1446.3	1894.8	1908.3	1918.2	1825.2	1812.2
Peak (MW)	2751.0	3021.0	3007.0	2993.0	2974.0	2853.0	2862.0	2814.0	2129.0	2745.0	2900.0	2911.0	2885.0	2723.0
2010/2011														
LH (MWh)														
MWa	1803.8	1750.2	1919.7	1620.3	1618.1	1487.4	1611.1	1392.2	1293.3	1570.8	1544.3	1532.2	1501.2	1288.2
Peak (MW)	2751.0	3021.0	3007.0	2986.0	2977.0	2756.0	2802.0	2519.0	2042.0	2403.0	2560.0	2543.0	2381.0	1857.2

2.d. Exhibit C: Puget Sound Energy Resource Not Used to Serve Total Retail Load

Generating Resource Name	Contract Resource Contract Number	Northwest Power Act Classification		Resource Type	# Units	Nameplate Capability (MW)	% of Project Output Acquired	% of Project Output Dedicated to TRL	Contract Termination Date (Contracts Only)	Notes:	SUM OF NON-DEDICATED RESOURCES									
		881A	881B																	
Contract Year	Declared Monthly Firm Output	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	Average				
2001/2002																				
HLH (MW)																				
LLH (MW)																				
MWx	421.6	553.9	556.2	532.5	532.0	475.3	430.0	443.0	417.0	348.2	432.5	432.3	432.3	376.9	456					
Peak (MW)	1034.8	1131.9	1138.8	1105.9	1102.9	1050.9	823.8	491.9	579.3	577.9	578.3	578.3	578.3	578.3	578.3					
2002/2003																				
HLH (MW)																				
LLH (MW)																				
MWx	395.9	529.1	531.5	507.8	507.3	450.5	405.3	418.3	392.2	323.4	407.8	407.8	407.8	352.1	431					
Peak (MW)	1005.8	1086.9	1105.8	1072.9	1068.9	1017.9	590.9	428.9	548.9	544.9	545.9	545.9	545.9	544.9	544.9					
2003/2004																				
HLH (MW)																				
LLH (MW)																				
MWx	372.1	361.9	364.4	365.1	364.3	310.2	289.0	302.0	311.9	243.1	291.4	291.2	291.2	235.8	314					
Peak (MW)	972.9	854.9	865.9	865.5	861.5	817.5	390.5	228.5	346.5	345.5	345.5	345.5	345.5	344.5	344.5					
2004/2005																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2005/2006																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2006/2007																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2007/2008																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2008/2009																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2009/2010																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2010/2011																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					
2011/2012																				
HLH (MW)																				
LLH (MW)																				
MWx	255.7	361.3	363.9	364.9	364.2	309.9	288.8	301.8	311.6	242.5	290.5	290.5	290.5	235.5	305					
Peak (MW)	771.5	857.5	864.5	864.5	860.5	818.5	395.5	227.5	345.5	343.5	344.5	344.5	344.5	343.5	343.5					

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3. Exhibit C Non-Puget Sound Energy Generating Resources

Generating Resource Name	Contract Resource Contract Number	Northwest Power Act Classification 901A - 901B	Resource Type	Nameplate Capacity (MW)	% of Project Output Acquired	% of Project Output Dedicated to TPA	Specify Generating Resource Name, Type, and Nameplate MW											
							Contract Termination Date (Contract Only)	Notes	Total for all Resources									
Contract Year:	Declared Monthly Firm Output Order	October	November	December	January	February	March	April 1st	April 2nd	May	June	July	Aug	2-Aug	September	TBA	Average	
2001/2002																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2002/2003																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2003/2004																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2004/2005																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2005/2006																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2006/2007																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2007/2008																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2008/2009																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2009/2010																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2010/2011																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2011/2012																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2012/2013																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2013/2014																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2014/2015																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2015/2016																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2016/2017																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2017/2018																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2018/2019																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2019/2020																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2020/2021																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2021/2022																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2022/2023																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2023/2024																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2024/2025																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2025/2026																		
HLH (MWh)																		
LLH (MWh)																		
MWa																		
Peak (MW)																		
2026/2027																		
HLH (MWh)																		